NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 4 18 PH '65 U.S.G.S. LAND OFFICE OIL TRANSPORTER -GAS OPERATOR PRORATION OFFICE Gulf Oil Corporation P. O. Box 670, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Hew Well To change well mamber - formerly Change in Transporter of: Dry Gas Recompletion Oil West Pearl Oneen Unit No. 29-12 Casinghead Gas Change in Cwnership Condensate West Pearl Que en Unit "29" Well No. 120 If change of ownership give name WATER INJECTION WELL and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease West Pearl Queen Unit Pearl Queen - Queen 116 State, Federal or Fee **1980** Feet From The south_Line and_ 660 west Feet From The 196 Line of Section 29 35E Range Lea , Township , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Water Injection Well Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. Unit Rge, Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth F.B.T.D. Feol Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Actual Prod. During Test Water-Bbls.

GAS WELL Actual Frod. Test-MCF/D Length of Test

Bbls. Condensate/MMCF

Casina Pressure

VI. CERTIFICATE OF COMPLIANCE

resting Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager

Tubing Pressure

(Title)

July 15, 1965

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

State

County

July 16 <u>,</u> 19 <u>– 55</u> APPROVED Supervisor, District #1 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.