

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HOBBS OFFICE OCC

- · · ·

WELL RESOURD 11 PM 3:50

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCA	AREA 640 ACE TE WELL COR	RECTLY	name til at		•	C4-4- "	71: 9	
	•	(Company or Open	•			(Lease)		
			¼ of					•
			660					•
			South					_
			tate Land the Oil a					
			nber 11		-			
			Kirklin D	_				
			Box 3215,					
			g Head3.	7641	The in	formation given	is to be kept o	confidential until
	*************	?::	, 19					
			0	IL SANDS OR	CONES			
o. 1, from	4819	b		No.	4, from	••••••	to	***************************************
)					
o. 3, from		tu) <u></u>	No.	6, from	***************************************	to	•••••••••••••••••••••••••••••••••••••••
			IMPO	RTANT WATE	B SANDS			
nclude data	on rate of w	ater inflow and	elevation to which	water rose in ho	le.			
o. 1, from			to	***************************************	•••••	feet	***************************************	
o. 2, from		••••	to		•••••	feet		
o. 3, from			to	·····	••••••••	feet	: 	·····
o. 4, from			to	•••••	•••••••••••••••••••••••••••••••••••••••	feet		·····
I	v -			CASING RECO	ND TO			
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	ins	PURPOSE
8_5/8#	- 21.4	Mone	1221	Onida			9.4	ace Pipe
4-1/2"	9.5	O# New	149611	Oulde		1819-21 6	Prod	action Str
				-		4957-5	591	
		-						
			MUDDING	AND CEMENT	TING RECORD			
SIZE OF HOLE	CASING	WHERE	NO. BACKS OF CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED	
12-1/4	8-5/8"	1441	100	Pump & Pl	ng			
7-7/8	4-1/2*	49741	250	M H	*			
								<u> </u>
			RECORD OF	PRODUCTION	AND STIMULA	TION		
		(Record ti	he Process used, N	o. of Qts. or Ga	ds. used, interval	treated or shot.))	
Treater	.perfs.l	819-4959!	rdth 10,000	gals refin	ed oil, 1/4	O∦ Adomite	& 1-3# SF	Q.
•••••••							-	
						******************************	***************************************	• • • • • • • • • • • • • • • • • • • •
					••••••••••••	••••••	••	••••••
anula se P	.d	.ladis =	Flores 225 1	hhla ell -		2_2/Q# AL	20/41.=	10 h-
csuit OI PTO	duction Stim	ication	Flowed 285	CHYE CYTT	W. ODAR. WAT	e=2/0" tog	JW ON OK	TA DOME.
		5. 		*************************	•••••	***************************************	***************************************	
****************	• ······		*************************	*************		Depth Cleane	d Out	***********

RECORD OF DRILL-STEM AND SPECIAL TOTAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

ot ary tool s	s were u	sed from	0	feet to	4980	feet, and	l from	•	feet to	feet.
	were use	d from	•••••	feet to		feet, an	d from	•••••	feet to	feet.
f			•		PRODU	CTION				
			James	ry 1	19 60					
ut to Proc	-		••••		•	CO (Red	١.			nn
IL WELI	L: The	production	n during the	first 24 hou	rs was	OV (ME S	bar	rels of liqu	id of which	% was
	was	oil;		% was en	nulsion;	·····	% water	; and	% was	sediment. A.P.I.
	Gra	vity	5.6							
AS WELI		•					I.C.F. pl	us		barrels of
AS WELL	_		-				•			
	-	·			lbs.					

PLEAS	SE IND	ICATE B	ELOW FOR	MATION '	rops (in con	FORMANC	E WIT	H GEOGR	APHICAL SECTION	
		38091		ern New M					Northwestern New	
-			·····		Devonian				Ojo Alamo Kirtland-Fruitland	
					Silurian				Kirtland-Fruitland Farmington	
					Simpson				Pictured Cliffs	
		1.003			McKee				Menefee	
. / Rive		4699	•••••		Ellenburger				Point Lookout	
-	-				••••••	T. Mancos				
. San A	ndres			т.	Granite				Dakota	
			•••••		*				Morrison	
									Penn	
								т.	***************************************	
					FORMATIC	ON RECO	RD			
From	То	Thickness in Feet	3	Formatio	on	From	То	Thickness in Feet	Forma	tion
0	10.80	1	Distanc	e from	Top Kelly	-				
	3701				g to Ground	2			DEVIATIONS -	EASTMAN SURT
	150' 582		Caliche Red Bed		.D Q Q				1/4 -	510'
	1879		Red Bed	& Anhy					1/4 -	1000
	3312		Anhy &	Salt					1/4 - 1/4 -	1340
	4262 4570		Anhy &	Tal man						22 9 0
	4980		Lime						1/4 -	2761
			PB to 4	9701						3547
			,							3840 4090
									1-3/4 -	4260
					,				1-3/4 -	
									1-1/4 -	4910
										_
	<u> </u>									
	1	-	<u> </u>	···			<u> </u>			
			ATTACI	H SEPAR	ATE SHEET II	ADDITIC	NAL SI	PACE IS N	EEDED	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far						
as can be determined from available records.	January 6, 1960					
<u> </u>	(Date)					
Company or Operator. Gilf Oil Corporation	Address Bex 2167, Hebbs, New Maxico					
Company or Operator. Company or Operator. Name. XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Position or TitleArea Production Supt.					