

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>			
Well No. <b>4</b>	Unit Letter <b>L</b>	Section <b>29</b>	Township <b>19-S</b>	Range <b>35-E</b>	
Lease State "IF" <b>Dec. 25-26, 1959</b>		Pool <b>Pearl Queen</b>		County <b>Lee</b>	

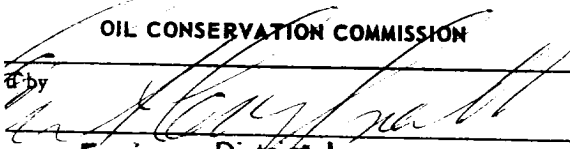
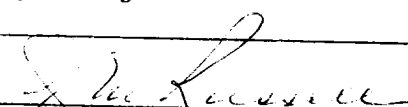
THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 156 jts, 4964', 4-1/2" OD 9.50# J-55 SS casing. Set and cemented at 4974' with a total of 250 sacks 43 Gal cement in two stages. First stage around bottom with 200 sacks. Maximum pressure 1200#. Plug at 4944'. Second stage thru DV tool at 1914' with 50 sacks. Maximum pressure 600#. Plug at DV tool. Job complete 10:30 a.m. 12-25-59.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled out to 4970' and tested with 1000# for 30 minutes. No drop in pressure.

Submitted by		Position		Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
Lev.	T D	P B T D		Producing Interval	Completion Date
Casing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth
Producing Interval(s)					
Producing Interval			Producing Formation(s)		
RESULTS OF WORKOVER					
Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
By  Engineer District 1			Name 		
JAN 4 1960			Position Area Production Supt.		
			Company Gulf Oil Corporation		