

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5840	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name W. Pearl Queen Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 113
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3765' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GIH with work string. Tag bottom at 3375'. Pres casing to 500#. Circ with abandonment mud and spot 35' cement on top of cement retainer at 3375'. Perf 1875' with (4) 1/2" JH with 90° phasing. Set packer at 1825'. Attempted to circ 100 bbls brine. Set cement retainer at 1825'. Pumped 450 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat. TSTOC 200'. Perf 95' with (4) 1/2" JH with 90° phasing. Pump into perfs, circulate out 8-5/8" casing with 27 sacks Class "C" neat. Set dry hole marker, clean and clean location. P&A complete 1-20-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP [Signature] TITLE Area Engineer DATE 1-23-81

APPROVED BY [Signature] TITLE OP. S. [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: