STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.3.G.3.		-
LAND OFFICE	1	
PERATOR		

L CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 19-1-
U.3.0.3.		Sa. Indicate Type of Leuse
LAND OFFICE		State Fee
OPERATOR		3. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·		E-5840
SUNDRY SUNDRY FOR PROPERTY OF COMPANY OF PROPERTY OF COMPANY OF CO	NOTICES AND REPORTS ON WELLS OSALA TO DRILL ON TO DEEPIN OR PLUG BACK TO A DIFFERENT RESERVOIR. IN FOR PERMIT - " IFORM C-1011 FOR SUCH PROPOSALA."	
1.	- SUCH PROPOSALS.	7. Unit Agreement Name
WELL X WELL	OTHER-	West Pearl Queen Unit
2. Name of Operator		8. Farm or Lease Hame
GULF OIL CORPORATION		
J. Address of Operator		9. Well No.
P. O. Box 670, Hobbs, NM	88240	113
		10. Field and Pool, or Wildcat
UNIT LETTER E 2	310 FEET FROM THE North LINE AND 990 FEET FR	Pearl Queen
THE West LINE, SECTION	29 TOWNSHIP 198 MANGE 35E NAM	\sim M
	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
	3765' GL	Lea
Check Ap	ppropriate Box To Indicate Nature of Notice, Report or (Other Data
NOTICE OF INT		NT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
	The same seasons and seasons are seasons and seasons are seasons as the seasons are seasons as the seasons are seasons are seasons as the seasons are seasons are seasons as the seasons are seasons are seasons are seasons as the seasons are sea	·
OTHER	OTHER	
17. Describe Proposed or Completed Opera work) SEE RULE 1103.	ntions (Clearly state all pertinent details, and give pertinent dates, includi	ing estimated date of starting any proposed
Kill well if necessary wi	ith 8.6# CKF POU with tubing come and a com-	
retainer at 3375'. Circu	ith 8.6# GKF. POH with tubing. GIH with 2-3/8 late abandonment mud; pressure test casing to	3" work string, tag cement
35' cement. Reverse out	excess cement if necessary. POH with 2-3/8" w	500#. Cap retainer with
casing at 1875' with (4)	½" JHPF with 90° phasing. Set packer on 2-3/8" to 3000#. fish SV Circulate 54" packer on 2-3/8	vork string. Perf 52"
SV, pressure test tubing	to 3000#, fish SV. Circulate 5½" casing hole	" tubing at 1825'. Using
water. If necessary use	300 gals 15% HCL to establish circulation. Po	annulus with 9# brine
retainer at 1825'. Cemer	nt 5½" casing hole annulus with 450 sacks Class	H with packer. Set cement
gel followed by 100 sacks	Class "C" neat. If cement does not circulatement retainer. If necessary reverse	cement with 16%
for TOC. Pull out of cen	ment retainer. If necessary reverse out excess	Compart Pour site of a compart
tubing. Set a 50' surfac	e cement plug. Place a dry hole marker on the	well clear and alam
location as required.		worz, crean and crean
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	mark (* 1811) Nas 44 - Arthur Serv	
	10.54	
in a mercoy certify that the information about	ve is true and complete to the best of my knowledge and belief.	
/51.		
iones July XI	Area Engineer	7-11-80
Trie Signor ?		
Jerry Sexue.		JUL 14 1980
Diet L Sunz	TIPLE	DATE. JUL 12 1000