

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5840
7. Unit Agreement Name West Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 113
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - FORM C-101, FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- _____

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 19-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3765' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Repaired casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3345' PB, 5126' TD.

Located leak in 5-1/2" casing at 3455'. Backflowed well to test tank for approximately 6 weeks. Witnessed by Mr. Les Clements. Spotted 100' cement plug on top of BP at 4810' to 4710'. Set cement retainer at 3375' and squeezed leak at 3455' with 100 sacks of Class C containing 3% Ca C12. Staged last 65 sacks at 1/4 to 1/2 barrel per minute at 1500 to 2,000#. Released from retainer and left 3 sacks, 30' on top of retainer to 3345'. Loaded casing with treated water. Pulled tubing. Installed well head. Well to be carried as temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE May 23, 1977

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE May 23, 1977

CONDITIONS OF APPROVAL, IF ANY Expire 9/29/76 (2nd)

RECEIVED

MAY 21 1977

U.S. CONSTITUTION COMM.
WOLLS, L. C.