SANTA FE FILE U.S.G.S. FILE U.S.G.S. COPERATOR  DEFICE OPERATOR  DEFICE OPERATOR  NEW MEXICO OIL CONSERVATION COMMISSION HIP 2 COPT 2 9. 2. 2. 34 25 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NO. OF COPIES RECEIVED		Form C-103
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DEFINITION OF THE CONTROL OF THE CON		NEW MEXICO OIL CONSERVATION COMMISSION	
DEPENDENCE DEPENDENCE   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES OF INTENTION TO:  SUBSEQUENT REPORT OF:		H0800 07700 <b>8 0.0.0.</b>	
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Name of Operator  Salf Old Gerperation  Address of Operator  Salf Old Gerperation  Address of Operator  Salf Old Gerperation  Salf O	USE **APPLICATION	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	
NAME OF COMMENTS  Service of Competition  Address of Constitute  Address of Constitute  Service of Mark Service  Location (Will No. 995)  Location	OIL GAS		7. Unit Agreement Name
Actions of Converties  Actions of Converties  Actions of 70, Robbe, New Marcies  Line, section 39 rest from the line and pool or Wildowst Personal Converties 10, Field and Pool, or Wildowst Personal Converties 11, Field and Po		OTHER-	
Address of Creater  Back 570, Babbs, New Maries  10. Field and Pool, or Wildon  11. Field and Pool, or Wildon  12. County  12. County  13. Elevation (Show whether Dr. RT. GR. etc.)  14. County  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OTHER  PLUS AND ARABDON CASH THE ARABDON CASH CASH CASH CASH CASH CASH CASH CASH	Bulf Oil Gerperation		8. Farm or Lease Name
LOCATION OF MINISTER  10. Field and Pool, or Wildow  10. Field	, Address of Operator		9 Well No
Location of Well  Unit Letters  B  2310  FET FROM THE Hearth  The Work  Line and 990  FET FROM  The Work  Charles  Charles  Charles  Charles  FLOS AND ABANDON  FLOS AND	Bex 670, Hebbs, New He	xiee	A
TOWNSHIP 19-8  TOWNSHIP 19-8  TAMBE 35-E NAME  TOWNSHIP 19-8  TAMBE 35-E NAME  TOWNSHIP 19-8  TAMBE 35-E NAME  TOWNSHIP 19-8	. Location of Well		
TOWNSHIP 19-8  NAME 35-E NAME.  IS. Elevation (Show whether DF, RT, GR, etc.)  3765 CE.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  EAFORM REMEDIAL WORK  CHANGE PLANS  CHANG	UNIT LETTER,	310 FEET FROM THE HOPTE LINE AND 990	Pearl Green
Thereby certify that the information above is true and complete to the best of my knowledge and belief.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County   12. Co	<b></b>	* **	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMORABLY MARKON  CHANGE PLANS  CHA	THE LINE, SECTION	TOWNSHIP 19-8 RANGE 35-8	NMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  PLUG AND ABANDON  CHANGE PLANS		15, Elevation (Show whether DF RT CR are 1	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR			12. County
SUBSCOURT REPORT OF:  SUBSCOURT REPORT OF:  REMODIAL WORK  PLUG AND ABANDON  CHANGE PLANS  CHANGE PL	Check An		
PLUG AND ABANDON   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   PLUG AND ABANDON   PLUG AND ABANDON   PLUG AND ABANDONMENT   COMMENCE ORILLING OPENS.   CASING TEST AND CEMENT JOB   OTHER   Perforated & Change Plans   Chang	NOTICE OF INT		
COMMENCE OFFICING OPEN.  COMMENCE OFFICING OPEN.  COMMENCE OFFICING OPEN.  CASING TEST AND CEMENT JOB  OTHER  Purposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1103.  1256 TO.  Perforated 5-1/2 easing at 1839-1611 with 1 JHFT. Spotted 500 gallons of 155 HE acid  mess new perforations. Proc treated with 5000 gallons of galled water containing 1/2 to  156 TO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed with 180 gallons of water. Treating pressure 3750 to 1500%. ISIT 1900%,  SECO. Flushed		30836	EQUENT REPORT OF:
CHANGE PLANS  CH	ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER	<del> </del>	COMMENCE DRILLING OPNS.	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  126* ID.  Perforated 5-1/2° casing at \$639-\$6611 with \$ JHPF. Spotted 500 galleng of \$155 NE acid were saw perforations. Prace treated with 5000 gallens of gallens of gallens of settles. Prace treated with 5000 gallens of gallens of settles. Treating pressure 3750 to \$500. ISET \$500. SET \$ min \$600. 1 hour SIP 1750. AIR 9.6 bpm. Ran tubing, rods and pump and returned all to production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  THE Area Production Hanger  DATE TREATMENT 26, 1965	ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1103.  186' TD.  Perforated 5-1/2" easing at h639-h6h1' with h JHPT. Spotted 500 gallons of 155 HE acid masses now perforations. Frace treated with 5000 gallons of galled water containing 1/2 to 5PG. Flushed with h80 gallons of water. Treating pressure 3750 to h500%. ISIP 1900%, there 5 min 1800%. I hour SIP 1750%. AIR 9.6 bpm. Ban tubing, rods and pump and returned sell to preduction.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BOHLAND  TITLE Area Production Hanager  DATE	OTHER	OTHER	
136' ID.  Perforated 5-1/2" easing at 1839-1611' with 1 JHPF. Spotted 500 gallons of 155 HE acid carees now perforations. Proc treated with 5000 gallons of galled water containing 1/2 to 5PG. Flushed with 120 gallons of water. Treating pressure 3750 to 1500%. ISIP 1900%, care in it is a lacoust in the sure of the sur	OTHER	Paudouadad and di	
PROVEDENT AND PROVEDENT OF THE PROVEDENT	7. Describe Proposed or Completed Opera	tions (Clearly state all pertinent details, and give pertinent dates, i	including estimated date of starting any proposed
ORIGINAL SIGNED BY  C. D. BORLAND  TITLE Area Production Hanager  DATE DATE DATE	SPG. Flushed with kee	miles are with 5000 gallons of gelled	water containing 1/2 to
ORIGINAL SIGNED BY  C. D. BORLAND  TITLE Area Production Hanager  DATE PROVED BY  TITLE Area Production Hanager  DATE DATE DATE	. I hereby certify that the information abo	we is true and complete to the best of my knowledge and belief.	
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