

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforeted 1966 - 1971: & 5021: - 5030 * w/2-3/8" jet shots per foot.

Treated w/20,000 gallons lease crude containing 1.5# sand & 1/15# Adomite/gallon.

Result of Production Stimulation On OPT pumped 133 BOPD + 3 EMPD (based on 86 BO + 2 BW in 15 1/2 hours) w/12-64," SPM.

RECORD OF DBILL-STEM AND SPECIAL 3**TB**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED								
Rot	erv tools w	ere used from	feet to.				feet tofeet.	
Cable tools were used fromfeet to					feet, and from		feet tofeet.	
-				PRODU				
		December 1		۲O				
Put	to Produci	ngDecember 2	9	, 19 59	• • •		69	
OII	WELL:	The production during the	first 24 hou				uid of which	
		-	% was en	ulsion: 2	% water; an	d	was sediment. A.P.I.	
					,			
		Gravity						
GAS WELL: The production during the first 24 hours was				rs was	M.C.F. plus		barrels of	
U.								
		liquid Hydrocarbon. Shut	in Pressure					
Le	ngth of Tir	ne Shut in						
	DIFASE	INDICATE BELOW FOI	RMATION	TOPS (IN CON	FORMANCE WITH G	EOGI	RAPHICAL SECTION OF STATE):	
		Southeas		Northwestern New Mexico				
Т.	Rustle	T 1797' (+1977')				Т.	Ojo Alamo	
т. Т.				Silurian		Т.	Kirtland-Fruitland	
и. В.	a 1.		Т.			Т.	Farmington	
р. Т.	Vates	34741 (+3001)	Т.	Simpson		Т.	Pictured Cliffs	
т.	7 Rivers	1008' (-234')	Т.	McKee		Т.	Menefee	
Т.	Queen	4708" (-934")	т.	Ellenburger		Т.	Point Lookout	
т.				Gr. Wash		Τ.	Mancos	
т.		res		Granite		Т.	Dakota	
т.						T.	Morrison	
т.				••••••		Т.	Penn	
Т.				••••••		Т.	•••••	
T.						Т.		
Т.	Penn		Т.					
Т.	Miss		Т.			Т.		
				FORMATI	ON RECORD	·		

То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
30 1797 3474 4008 4708 5126	1767 1677 534 700	Red Beds				
		· · · · · · · · · · · · · · · · · · ·				
	30 1797 3474 4008 4708	10 in Feet 30 30 1797 1767 3474 1677 4008 534 4708 700	10 in Fect Formation 30 30 Surface Sends & Caliche 1797 1767 Red Beds 3474 1677 Anhydrite & Salt 4008 534 Anhydrite & Sand 4708 700 Dolomite 5126 418 Sand & Dolomite	10 in Feet 30 30 30 30 1797 1767 Red Beds 3474 1677 4008 534 4708 700 5126 418 Sand & Dolomite	10 in Fect Formation 30 30 Surface Sends & Caliche 1797 1767 Red Beds 3474 1677 Anhydrite & Salt 4008 534 Anhydrite & Sand 4708 700 Dolomite 5126 418 Sand & Dolomite	ToInfectionFromIoin Feet3030Surface Sands & Caliche17971767Red Beds34741677Anhydrite & Salt4008534Anhydrite & Sand4708700Dolomite5126418Sand & Dolomite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Detember 28, 1959

O	Ch - 11	1147	Company
O	SUBLE	ULL.	UCELIANTY

Company or Operator. Shell Uil Company Address. Box 315, Bornell, New Mexico

Name R. A. LOWERY Original Signed By R. A. LOWERY Position or Title District Exploitation Engineer