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L. CONSERVATION DIVISIC  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.
E-584

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	West Pearl Queen Unit
GULF OIL CORPORATION	8. Farm or Lease Name
3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	102
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D, 990 FEET FROM THE North LINE AND 660 FEET FROM	Pearl Queen
THE West LINE, SECTION 29 TOWNSHIP 19S RANGE 35E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3778' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. GIH with 2-3/8" work string. Circulate abandonment mud. Pressure test casing to 500#, spot a 100' cement plug 3275'-3375'. POH with 2-3/8" work string. Perf 5 1/2" casing at 1925' with (4) 1/2" JHPF with 90° phasing. Set packer on 2-3/8" work string at 1875'. Using SV, pressure test tubing to 3000#, fish SV. Circulate 5 1/2" casing hole annulus with 9# brine water. If necessary use 300 gals HCL to establish circulation. POH with packer. Set cement retainer on 2-3/8" tubing at 1875'. Cement 5 1/2" casing hole annulus with 450 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat. If cement does not circulate, run temperature survey for TOC. Pull out of cement retainer. Reverse out excess cement if necessary. POH with 2-3/8" tubing. Set a 50' surface cement plug. Place a dry hole marker on the well; clear and clean location as required.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Engineer DATE 7-11-80

Jerry Sexton

Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 14 1980

CONDITIONS OF APPROVAL, IF ANY: