Submit 3 Copies To Appropriate District Office	State of New MEXICO					orm C-1	
District I 1625 N. French Dr., Hobbs, NM 87240 Energy, Minerals and Natural Resources				Revised March 25, 1999 WELL API NO.			
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				30-025-03254			
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410				5. Indicate Type of Lease			
District IV Santa Fe, NM 87505				6. State Oil & Gas Lease No.			
2040 South Pacheco, Santa Fe, NM \$7505				E-7418			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				7. Lease Name or Unit Agreement Name: West Pearl Queen Unit			
Oil Well 🔲 Gas Well 🔲 Other Injection				webe rearr queen onre			
2. Name of Operator Xeric Oil & Gas Corporation				8. Well No. 110			
3. Address of Operator P. O. Box 352				9. Pool name or Wildcat			
4. Well Location Midland, TX 79702				Pearl Queen			
Unit Letter H : 1980 feet from the North line and 660 feet from the East line							
Section 29						<u></u>	IIIC .
Section 29 Township 19S Range 35E NMPM Lea County NM 10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
11. Check	Appropriate Box to Ind	dicate Na	ture of Notice	Report or Ot	her Data		
NOTICE OF 1	NIENTION TO:	* 1			REPORT OF	z .	
PERFORM REMEDIAL WORK] PLUG AND ABANDON		REMEDIAL WORI	K [3 🗂 🤺
TEMPORARILY ABANDON				ILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING			CASING TEST AN CEMENT JOB		MENI		
OTHER:			OTHER: T	A Status			
12. Describe proposed or compl	eted operations. (Clearly s	tate all per	tinent details and a	rive pertinent d	ates, including e	stimated d	· · · · ·
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
A mechanical integrity test was performed on this well on 7/31/02. The casing was							
pressured to 520 psi over a 30 minute period. The test was deemed successful. The							
chart is attached. Request TA Status.							
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	Himmersterit - Elip 17	.52	3/28	108	E	é.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE ancie	(sa sa /		-		·	_ ·	
Angie Graw	Ford A	_TITLE_	Production		DATE_	3/26/	
Type or print name			-		915- Telephone No.	683-31	71
(This space for State RESINAL S	IGNED BY			······································			
GARY W. WINK APPPROVED BYOC FIELD REPRESENTATIVE II/STAFF WARAGER						AR 2	8 2003
Conditions of approval, if any:					DATE		

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