

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 11-83

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3002503254

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-7418

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injector

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Re-entry & convert to injection

7. Lease Name or Unit Agreement Name

West Pearl Queen Unit

2. Name of Operator
Pyramid Energy, Inc.

8. Well No.

110

3. Address of Operator
14100 San Pedro, Ste. 700 San Antonio, Texas 78232

9. Pool name or Wildcat

Pearl Queen

4. Well Location
Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line
Section 29 Township 19S Range 35E NMPM Lea County

10. Date Spudded 10/18/91 11. Date T.D. Reached 10/30/91 12. Date Compl. (Ready to Prod.) 11/06/91 13. Elevations (DF & RKB, RT, GR, etc.) 3749' DF 14. Elev. Casinghead ---

15. Total Depth 5030' 16. Plug Back T.D. 5005' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Queen Sand 4760'-5000' 20. Was Directional Survey Made

21. Type Electric and Other Logs Run Gamma Ray Neutron - CL 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	44.5#	88'		80 sx. cmt. circ.	
8 5/8	32#	1770'		Set & pulled	
5 1/2	14#	4920'		300 sx.	
2 7/8	6.5#	5030'		190 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1 1/2"		4740'

26. Perforation record (interval, size, and number)

4760-4772 4943-4950
4889-4899 4961-4965
4908-4914 4990-5000

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott Graef Printed Name Scott Graef Title Production Engr. Date _____

AR 9W 11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1763'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1887'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3243'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3408'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3934'	T. Devonian	T. Menefee	T. Madison
T. Queen 4646'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1763		Sand & Redbed				
1763	1887		Anhydrite				
1887	3233		Salt				
3233	3408		Anhydrite & Dolomite				
3408	3934		Sand & Anhydrite				
3934	4646		Dolomite & Anhydrite				
4646	4898		Sand & Dolomite				
4898	4920		Sand				

RECEIVED

MAR 16 1992

OCD HOBBS OFFICE