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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Oil
C-102 and C-103
Effective 1-1-65

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-7418 | |
| 7. Unit Agreement Name West Pearl Queen Unit | |
| 8. Farm or Lease Name | |
| 9. Well No. 89-80 | |
| 10. Field and Pool, or Wildcat Pearl Queen | |
| 12. County Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well |
| 2. Name of Operator Gulf Oil Corporation |
| 3. Address of Operator Box 670, Hobbs, New Mexico |
| 4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 19-S RANGE 35-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3747 GL |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

Converted to water injection service

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran dual strings of 2-1/16" plastic coated tubing, one Guiberson Type "A" drillable packer set at 4810' with 8000# compression and one Guiberson Type "RLC-2" dual packer set at 4745' with 8000# compression. Started injecting water at 1:00 PM, April 24, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-------------------------------------|--------------------------------------|----------------------------|
| ORIGINAL SIGNED BY C. D. BORLAND | TITLE Area Production Manager | DATE April 26, 1965 |
| SIGNED _____ | TITLE _____ | DATE _____ |
| APPROVED BY _____ | TITLE _____ | DATE _____ |

CONDITIONS OF APPROVAL, IF ANY: