Result of Production Stimulation.....

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

LECOT IN A in C5

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Hobbs "J" Shelly Oil Company (Company or Operator) (Tense) T. 199 R. 355 NMPM. in 4 of 4, of Sec. 22 Pool. Les 1960 feet from Borth line and 660 feet from Bast line Costus Drilling Company n Angelo, Texas Not Confidential , 19 OIL SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, frem to feet. No. 3, from to feet. feet. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE AMOUNT SIZE 13-1/400 201 lar Float 5-1/200 Low 49561 Float MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT AMOUNT OF MUD USED 13-3/1 441 **Walliburt** Hall ibert RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Subbed 35 berrels new oil, Maturel, in 14 hours. Frastured through easing perforations 4896-4912' with 15,000 gallons lease oil mixed with 11,500 send by the Cardinal Chemical

Symbled 202 barrels now oil & 6 barrels salt water in 21 hours.

.....Depth Cleaned Out.....

#### **TORD OF DRILL-STEM AND SPECIAL TET**

1	f drill-stem or of	ther special to	ests or deviation surveys	were made, submit	report on separ	ate sheet and attach hereto	
			TC	OLS USED			
Rotary tools w	ere used from	0	1779	feet and fo	mm	feet to	
Cable tools we	re used from	1770	feet to 4920	feet, and fr	rom	feet tofeet to	feet.
				ODUCTION			
Put to Produc	ing Septem	ber 7	, <sub>19</sub> <b>5</b>	•		:;	
OIL WELL:	The production	during the f	first 24 hours was	35	barrels of liq	uid of which	% was
	was oil;	•	% was emulsion;	%	water; and	% was sed	iment. A.P.I.
			•				

# PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

liquid Hydrocarbon. Shut in Pressurc.....lbs.

Length of Time Shut in....

	Southeastern New Mexico				Northwestern New Mexico		
T.	Anhy	T.	Devonian	T.	Ojo Alamo		
T.	Salt	T.	Silurian		Kirtland-Fruitland		
B.	Salt	T.	Montoya	T.	Farmington		
T.	Yates	T.	Simpson	T.	Pictured Cliffs		
T.	7 Rivers	T.	McKee	T.	Menefee		
T.	Queen	T.	Ellenburger	T.	Point Lookout		
T.	entress A896	T.	Gr. Wash	T.	Mancos		
T'.	San Andres		Granite	T.	Dakota		
Т.	Glorieta	T.		T.	Morrison		
T.	Drinkard	T.		T.	Penn		
T.	Tubbs	T.		T.			
T.	4bo	T.		T.			
T.	Penn	T.		T.			
Т.	Miss	T.		T.			

### FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1763 1867 3233 3408 3934 4646 4698	1763 1867 3233 3406 3934 4446 4896 4920	124	Send & Redbed Anhydrite Selt Anhydrite & Delemite Send & Anhydrite Delemite & Anhydrite Send & Delemite Send				

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

		Ostober 9. 1	1044
as can be determined from available records.			
I hereby swear or affirm that the information	given herewith is a complete	and correct record of the well and all	work done on it so far

	October 9, 1958
<b>-</b>	(Date)
Company or Operator Shelly Oil Georges	Address Box 38 - Hobbs, Nor Mexico
Name Dalunes	Position or Title
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