## NEW MEXICO OIL CONSERVATION/COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Skelly Oil Company Box 38 Hebbs, New

COMPANY

Position District Superintendent y			· · · · · · · · · · · · · · · · · · ·	(Addre	ss)						
DATE WORK PERFORMED 9/5-7/1958  POOL Pearl Queen  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Other  Detailed account of work done, nature and quantity of materials used and results obta  150 isdate (\$956') of New 5/100 lif 62 35 J-55 Casing at 4920' and semanted with  20 assis by the Halliburton Pump & Flug Process. N.O.C. & hours. Drillied out cenant  150 isdate one hour with no fill-up in hole.  The semanted with the fill-up in hole.  The file.  The part of the semanted of testing shut-off as follows: Bailed hele dry  at united one hour with no fill-up in hole.  The file.  The part of the semanted work reports only  The file.  The part of the semanted with  The file.  The part of the semanted work reports only  The file.  The part of the semanted with  The file.  The part of the semanted with  The file.  The part of the semanted with  The file of the file of the semanted with  The file of the file of the semanted with  The file of the file of the semanted with  The file of the file of the semanted with  The file of the file of the semanted with  The file of the file of the semanted with  The file of the file of the semanted with  The file of the file of the file of the semanted with  The file of the file of the file of the semanted with  The file of the file of the file of the semanted with  The file of the file of the file of the semanted with  The file of the file of the file of the semanted with  The file of the file of the file of the semanted with  The file of the file of the file of the semanted with  The file of the fi	LEASE	Hobbs "J"	WELL	NO.	UNIT	H	s <b>29</b>	T	198	10	3 <b>5</b> R
Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results obta  150 Jointe (1956) of New 51º09 Lif ER SS J-55 Casing at 1920' and comented with  150 sakes by the Ralliburton Pump & Plug Process. W.O.C. 48 hours. Drilled out coment  150 gand sub-off tested CR. Method of testing shut-off as follows: Bailed hele dry  151 united one hour with no fill-up in hole.  TILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  152 brighted one hour with no fill-up in hole.  To pen Hole Data:  15 flev. TO pen Pend Int. Compl Date  155 brighted one hour with no fill-up in hole.  To pen Hole Interval (s)  15 pen Hole Interval Producing Formation: (s)  15 pen Hole Interval Production, bils. per day  16 are Production, bils. per day  17 are OT Company  18 are Production, bils. per day  19 as Production, bils. per day  19 as Production, bils. per day  10 are production, bils. per day  11 bereby certify that the information given above is true and complete to the best of my knowledge.  10 Are Position District Suparinteedant of the production of	DATE W	ORK PERFORM							-	_ ^_	
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TILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  OF Elev. TD PBD Prod. Int. Compl Date  Only Diagram of Therval (s)  Open Hole Interval Production, bbls. per day  as Well Potential, Mcf per day  OIL CONSERVATION COMMISSION  The Position Date of the position	Detailed	account of work	done, natur	e and on	antity o	of ma	terials u	sed ar	d ros	1+0	a b to in a
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Perf Interval (s)  Pen Hole Interval Producing Formation (s)  ESULTS OF WORKOVER: BEFORE AFTER  ate of Test fil Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Position  District Superintedent of the performance of the production of the performance of the perform	_				tring Di	.a.		, -	-	th	<del></del>
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