

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. E-7418
7. Unit Agreement Name West Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 105
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator GULF OIL CORPORATION
3. Address of Operator P. O. Box 670, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3755' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. GIH with 2-3/8" work string. Circulate abandonment mud. Pressure test casing to 500#; cap CIBP at 4740' with 35' cement. Pull up and spot a 100' cement plug 3200'-3300'. Reverse out excess cement if necessary. POH with 2-3/8" work string. Perf 5 1/2" casing at 1850' with (4) 1/2" JHPF with 90° phasing. Set packer on 2-3/8" tubing at 1800'. Using SV, pressure test tubing to 3000#, fish SV. If necessary use 300 gals HCL to establish circulation. POH with packer. Set cement retainer on 2-3/8" tubing at 1800'. Cement 5 1/2" casing hole annulus with 400 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat. If cement does not circulate, run temperature survey for TOC. Pull out of cement retainer. If necessary reverse out excess cement. POH with 2-3/8" tubing. Set a 50' surface cement plug. Place a dry hole marker on the well; clear and clean location as required.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Seron</u>	TITLE <u>Area Engineer</u>	DATE <u>7-11-80</u>
APPROVED BY <u>Jerry Seron</u>	TITLE <u></u>	DATE <u>7-14-80</u>
CONDITIONS OF APPROVAL, IF ANY:		