a second			Form C-	
THEW MEXICO OIL CONSE MISCELLANEOUS R	TRVATION COMM	ISSION	(Revised	-517
MISCELLANEOUS R	EPORTS ON WEL	LS	ES OFFICE (300
(Submit to appropriate District Offic	ce as per Commis	sion Rule_l	106)	
			? IO PM 1	07
COMPANY Cactus Drilling Company,		S, 14, 14,		
DA)	dress)			
LEASE Gulf -State "B" WELL NO.	1 UNIT M S	30 T	1 9 R	3 5
DATE WCRK PERFORMED August 21,	1959 POOL Und	esignated		
This is a Report of: (Check appropriate	block) Res	ults of Tes	t of Casing	Shut-of
				Undt-of
Beginning Drilling Operations	Ren	nedial Worl	k	
X Plugging	Othe	er		
Detailed account of work done, nature an	d quantity of mate	rials used	and results	obtaine
This well was plugged and abandoned				
		U	-	
 Set 10 sacks cement at T.D. Filled hole with cement to bot 	tom of an size a	+ 10231		
3. Cut 7" at 3421; and set 10 sad		1 4000'.		
4. Set 10 sacks at 3350! (base of				
5. Set 15 sacks at 1900! (top of				
6. Set 10 sacks at top of 13 3/3"		30 01 0 H		
6. Set 10 sacks at top of 13 3/3" 7. elded standard dry hole marke		13 3/ 8#	casing.	
6. Set 10 sacks at top of 13 3/3"		13 3/ 8#	c≈sing.	
6. Set 10 sacks at top of 13 3/3" 7. elded standard dry hole marke 8. Cleaned up location.	er to outside of	13 3/ 8"	Casing.	
6. Set 10 sacks at top of 13 3/3" 7. elded standard dry hole marke	er to outside of	13 3/8"	Casing.	
6. Set 10 sacks at top of 13 3/3" 7. elded standard dry hole marke 8. Cleaned up location.	er to outside of	13 3∕ ૭ ^મ	C≈sing.	
 6. Set 10 sacks at top of 13 3/3" 7. elded standard dry hole marke 8. Cleaned up location. Location is ready for inspection 	er to outside of	13 3/8"	C≈sing.	
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