

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, N. M.			
Lease Lea State "AP"	Well No. 1	Unit Letter P	Section 30	Township 19-S	Range 35-E		
Date Work Performed Dec. 9-10, 1959	Pool Pearl Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 158 jts, 4967', 4-1/2" OD 9.50# J-55 SS casing. Set and cemented at 4981' with 250 sacks 4% Gel Incor cement in 2 stages. 1st stage with 200 sacks. Maximum pressure 900#. Plug at 4951'. 2nd stage thru DV tool at 1925' 1924' with 50 sacks. Maximum pressure 600#. Plug at 1924'. Job complete 10:30 p.m. 12-9-59.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled thru DV tool at 1924' and tested with 1000# for 30 minutes. No drop in pressure. Drilled out cement plug to 4956' and tested with 1000# for 30 minutes. No drop in pressure.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

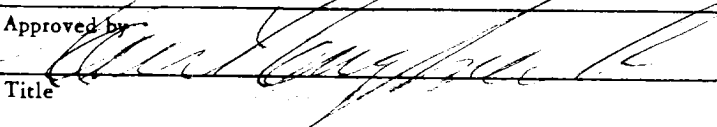
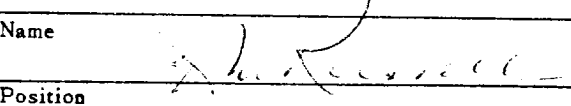
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Area Production Supt.
Date	Company Gulf Oil Corporation