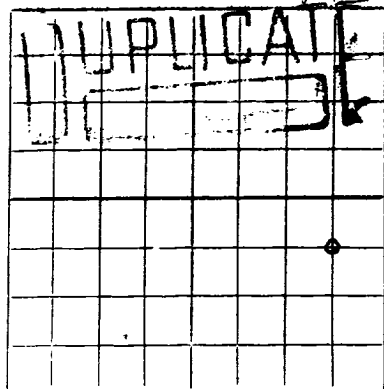


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Lee State "AP"

(Lease)

Well No. 2, in NE 1/4 of SE 1/4 of Sec. 30, T. 19-S, R. 35-E, NMPM.

Pearl Queen

Pool,

Lee

County.

Well is 1980 feet from South line and 660 feet from East line

of Section 30-19-35. If State Land the Oil and Gas Lease No. is E-5885

Drilling Commenced April 6, 1960 Drilling was Completed April 19, 1960

Name of Drilling Contractor Gardner Brothers Drilling Co.

Address 1718 Davis Bldg., 1309 Main St., Dallas 2, Texas

Elevation above sea level at Top of Tubing Head 3749'

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 4826 to 4969'

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	132'	Guide			Surface Pipe
4-1/2"	9.50#	New	4980'	"		4826-4969'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	146'	100	Pump & Plug		
6-3/4"	4-1/2"	4991'	250	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 4826-4969' with 15,000 gals refined oil, 1/40# Adomite Mark II & 1-3# SPQ.

Result of Production Stimulation Pumped 86 bbls oil, 5 bbls water 2-3/8" tbg 24 hours.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4995 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing..... May 1, 1960

OIL WELL: The production during the first 24 hours was.....91.....barrels of liquid of which.....94.5.....% was oil; .....% was emulsion; .....5.5.....% water; and.....% was sediment. A.P.I. Gravity.....35.2.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1803'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	3561	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	4023	T. McKee.....	T. Menefee.....
T. Queen.....	4698	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation
0	12.50'		Distance from top Kelly Drive Bushing to Ground
	149'		Surface sand & Red Bed
	1065		Red Bed
	1729		Red Rock
	2359		Anhy & Salt
	2715		Salt
	3327		Anhy & Salt
	3882		Anhy & Gyp
	3972		Anhy & Lime
	4995		Lime
			PB to 4985'

From	To	Thickness in Feet	Formation
<b><u>DEVIATIONS - TOTCO SURVEYS</u></b>			
			1/2 - 140'
			1/2 - 950
			1/4 - 1600
			1-3/4 - 2100
			1/2 - 2700
			2-1/4 - 3430
			3/4 - 3640
			1-1/4 - 3875
			1-1/2 - 4040
			1-1/4 - 4200
			2 - 4440
			2-3/4 - 4560
			2-1/2 - 4770
			2-1/2 - 4870

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 2, 1960

.....  
(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name John Russell

Position or Title..... **Area Production Manager**.....