		i		NEW MEXIC		SEDVATION OC			
	╶┼╾╍╋╾╤╵		NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico						
						, THEM MICHICO			
	<u>    -  </u>	•					43		
					WELL	RECORD			
,			Mail to Di	strict Office, Oil	Conservation	Commission, to which	Form C-101 was sent not		
			of the Com	wenty days after o nission. Submit in	OUINTUPL	well. Follow instructio ICATE. If State	ns in Rules and Regulations e Land submit 6 Copies		
LOCAT	REA 640 AC	TRES DRRECTLY				£			
		Company or Ope	Corporation			Les State #AP	<b>n</b>		
Well No	3				т				
							Les County.		
							June 7		
ddress			1718 Davis	Bldg., 1309	Main St.	. Dellas 2. 1	lezas		
							to be kept confidential until		
oclude data o o. 1, from o. 2, from	on rate of v	vater inflow and	IMPO	BTANT WATEH water rose in hol	SANDS	feet	· · · · · · · · · · · · · · · · · · ·		
o. 4, from	••••••		to			feet			
	<b>e</b> .			CASING RECO	BD				
SIZE	WEIG FER FO			KIND OF SHOE	CUT AND PULLED FROM	4 PERFORATIONS	PURPOSE		
<u>8-5/8*</u>	2	New York	1291	Guide	<u> </u>		Surface Pipe		
<u></u>	9.5	OF New	50641			4848-50371	Production Stri		
	_		MUDDING	AND CEMENT	ING RECORI	•			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. 8ACKS OF CEMENT	METHOD USED		MUD Gravity	AMOUNT OF MUD USED		
11" 8	3-5/81	1131	100	Pump & Plu	g				
6-3/4" 4	-1/24	50751	250						
			RECORD OF	PRODUCTION A	ND STIMIT				
			he Process used, No			•	k II & 1- <b>3#</b> SPG		

,

in 4 stages.

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No. 2,

Result of Production Stimulation. Pumped 70 bbls oil, 1 bbl water 2-3/8" tbg in 24 hours.

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......Depth Cleaned Out.....

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## BOORD OF DRILL-STEM AND SPECIAL TERTS

1	f drill-stem or oth	er special tests or	devia	tion surveys were	made, submit report on	separ	rate sheet and attach hereto
				TOOLS	USED		
Rotary tools v	vere used from	0fe	et to	<b>50</b> 78	feet, and from		feet tofeet.
Cable tools were used fromfeet to			feet, and from	••••••	feet tofeet.		
				PRODU	CTION		
Put to Produc	vin <i>a</i>	June 19		19 <b>60</b>			
					<b>m</b>		
							quid of which
	was oil;	% w	as en	ulsion;	<b>1.4</b> % water; an	d	% was sediment. A.P.I.
	Gravity	0					
GAS WELL:	The production	during the first 24	hou	rs was	M.C.F. plus		barrels of
	-						
	liquid Hydrocar	bon. Shut in Press	arc				
Length of Ti	me Shut in			•••••••••••••••••••••••••			
PLEASE	INDICATE BE	LOW FORMATI	ON !	TOPS (IN CON	FORMANCE WITH GI	COGI	RAPHICAL SECTION OF STATE):
		Southeastern Ne	w.M	exico			Northwestern New Mexico
T. Anhy	1802 '		Т.	Devonian		Т.	Ojo Alamo
T. Salt			Τ.	Silurian		Τ.	Kirtland-Fruitland
			Τ.			Т.	Farmington
T. Yates	3575	· · ·	T.	Simpson	•	Т.	Pictured Cliffs
T. 7 Rivers.	4040		Т.	McKee	•••••••••••••••••	Т.	Menefee
T. Queen	4718		Т.	Ellenburger		Т.	Point Lookout
T. Grayburg			Т.	Gr. Wash		Т.	Mancos
T'. San Andı	res		Т.	Granite	•••••	Т.	Dakota
T. Glorieta.			Т.			Т.	Morrison
T. Drinkard			Т.			Т.	Penn
			Т.			Т.	
			Т.			Т.	
			т.			Т.	
			Т.		2	Т.	
· · · · · · · · · · · · · · · · · · ·				FORMATIO			
							· · · · · · · · · · · · · · · · · · ·

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.50° 921° 1398 1654 2020 3270	in reet	Distance from Top Kelly Drive Bushing to Ground Red Bed Red Rock Red Bed Red Rock, Anhy & Selt Anhy & Selt	-		In Feet	DEVIATIONS - TOTCO SURVEYS 1/2 - 140' 1/4 - 760 3/4 - 1550 1-1/2 - 2670
	14000 14090 5078		Anhy & Gyp Anhy & Lime Lime PB to 5061'				3 = 3380 $2-1/2 = 3530$ $3/4 = 3775$ $1 = 3950$ $1-1/2 = 4160$ $1-1/2 = 4320$ $1-1/2 = 4600$ $1-1/2 = 4600$ $1-1/2 = 4850$

ATTACH SEPARATE SHEFT IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Company or C	perator Gulf Otl Corporation	
Name	Thit will	

June 28, 1960 (Date)

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Address Box 2167, Hobbs, New Mexico

Position or Title. Area Production Manager