Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

4.			NOF		. או טווא	IONA	_	9			
Operator									API No.	0006	
Pyramid Ener					30-025-03261						
Address 14100 San Pe	edro Si	itte 70	າດ	Q	an Antor	odo T	¹0350.6	. 7022	2		
Reason(s) for Filing (Check proper box)	2010, 00	TICE /C	,,,		an Antor	er (Please					
New Well		Change in	Transpor	rter of:	Cl	ange	in c	perato	r from S	Sirgo Op	erating,
Recompletion	Oil		Dry Gas	, 🗆	. In	ic. to	Pyr	amid E	nergy,	Inc. eff	ective
Change in Operator	Casinghea	d Gas 🗌	Condens	sate 🗌		ily 1,					
If change of operator give name and address of previous operator Sin	go Oper	rating,	Inc	. P.O	. Box 35	31	Mid]	and, T	exas 79	9702	
II. DESCRIPTION OF WELL	AND LEA	SE			•						
Lease Name			Pool Na	me, Includi	ng Formation			Kind	of Lease	L	ease No.
West Pearl Queen Unit 135 Pearl (Q					ueen)	•		State,	Federal or Fe	e E-1	1638
Location											
Unit LetterA	_ :	50 .	Feet Fro	om The $\frac{N}{n}$	orth Lin	e and	660.	Fe	et From The	East	Line
Section 31 Townshi	p 199	3	Range	35E	, N	мрм,		Lea			County
III. DESIGNATION OF TRAN	SPORTE			NATU:	RAL GAS						
Name of Authorized Transporter of Oil Shell Pipeline Compa	n X	or Condens	sate [orm is to be se	
		্	or Dry (Gas 🦳	Address (Gi	DOX 1	910 10 Whi	Midla	nd, Texa	as 7970	2 (nt)
Name of Authorized Transporter of Casin Warren Petroleum Phillips 66 Natural	Gas Co.	GPM (Gas C	orporati	on P	Box 1	589	Tulsa	OK TX 74	orm is to be se 102 79762	.4)
If well produces oil or liquids,	Unit	SEFFEY	Twp.	CD Rge.	As gas actual	connect	ed?	When	7		
give location of tanks.	B	32] 35E	Yes				March l	959	
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	oool, give	e commingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	l. Ready to	Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations									Depth Casing Shoe		
1011011110111									Depth Cash	ig Snoe	
	T	UBING,	CASIN	IG AND	CEMENTI	NG RE	CORL)			
HOLE SIZE	CAS	SING & TU	BING S	IZE	DEPTH SET				SACKS CEMENT		
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V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		l			~			
OIL WELL (Test must be after r			of load of	il and must						for full 24 how	rs.)
Date First New Oil Run To Tank	Date of Tes	ž.			Producing M	ethod (Fla	w, pwi	up, gas lift, e	tc.)		
Length of Test	Tubing Pressure				Casing Pressure				Choke Size		
citual Prod. During Test Oil - Bbls.					Water - Bbis.				Gas- MCF		
					L						
GAS WELL											
Actual Prod. Test - MCF/D	Length of	est	•		Bbls. Conder	sate/MM(CF	t	Gravity of C	Condensate	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size		
l hereby certify that the rules and regul	ations of the	Oil Conserv	ation		• • •	OIL C	ON:	SERV	NOITA	DIVISIC	N
Division have been complied with and	that the infor	mation give							4 2 2	કુ _લ કહેલ	0.2 0
is true and complete to the best of my l	mowledge an	ia belief.			Date	Appro	oved		ئائل	NLI	990
South Grand						• •					
Signature		· · · · · · · · · · · · · · · · · · ·			∥ By_				- 	y Januar Si	XTON
Scott Graef . Printed Name,	Produ	ction]	Engin Tide	<u>leer</u>			C	RITTE NA	ight (Maria Distriction) Tagging California	r Janes J. Fervisor	n, y % . 3
6/25/90	(512)	490-50	000		Title			£112	y sistema i i i i i i i i i i i i i i i i i i i		. 18
Date		Teler	phone No).	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.