Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	ISPORT O	L AND NA	TURAL G					
Sirgo Operating, Inc.					-	Well	30-025-03261			
Address					 		<u> 30-02</u>	S -C	, 261	
P.O. Box 3531	M.	idland,	Texas 79	9702						
Reason(s) for Filing (Check proper box)			_	x Ot	her (Please exp	lain)				
lew Well Change in Transporter of: ecompletion Oil Dry Gas Amend to show two transporters on gas										
Change in Operator			Condensate				_			
If change of operator give name										
and address of previous operator	4315 1 51				·	· · · · · · · · · · · · · · · · · · ·				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include					ing Formation Kind			of Lease No.		
West Pearl Queen Uni	t l	135	Pearl (0	1000			Federal or Fee			
Location	.66	0			//		,		<u> </u>	
Unit Letter	10	<u>U</u> F	~		ne and		eet From The	<u> </u>	Line	
Section 3/ Townshi	ip /95	R	ange 35	E ,1	IMPM,	Lea			County	
III. DESIGNATION OF TRAN				RAL GAS						
Name of Authorized Transporter of Oil Shell Lipelin	<u></u>	or Condensat		Address (Gi	ve address to w	hich approved	copy of this form	is to be se	int)	
Nane of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.				Address (Give oddress to which approved copy of this farm is to be sent) 4001 Penbrook Odessa, Texas 79762					int)	
well produces oil or liquids, Unit Sec. Twp. Rge				ly connected?	When					
give location of tanks.	<u> B </u>	32	19s 35e	yes			larch 1959			
If this production is commingled with that IV. COMPLETION DATA	from any othe		al, give comming	ling order num						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Dist Res'v	
Date Spudded	. Ready to Pr	Ready to Prod.		Total Depth		P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas	Top Oil/Gas Pay Tubing Depth					
Perforations							Depth Casing Shoe			
							Deput Casing St	106		
	TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR AL	LOWAR								
OIL WELL (Test must be after re				be equal to or	exceed top allo	wahle for this	denth or he for G	.!! 24 ha.m	1	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Day			Coin D						
_	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	L									
Actual Prod. Test - MCF/D	Length of Te	st	•	Bbls. Conden	ule/MMCF	-	Gravity of Conde	neste.	 1	
				Casing Pressure (Shut-in)			or concensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)			Choke Size							
I. OPERATOR CERTIFICA	ATE OF (OMPL I	ANCE							
I hereby certify that the rules and regular	tions of the Oi	il Conservatio	ın .		DIL CON	SERVA	TION DIV	/ISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				N Company of the Comp						
1. H 11					Date Approved					
Julie Hodfrey					B					
Julie Godfrey Production Clerk				Ву						
Printed Name Title					Title					
August 7, 1989 Date	(313)	Telephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.