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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cactus Drilling Company</b>		Address <b>P O Box 1826, Hobbs, New Mexico</b>			
Lease <b>Aztec State</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>31</b>	Township <b>19S</b>	Range <b>35E</b>
Date Work Performed <b>4/13/63-5/3/63</b>	Pool <b>Pearl Queen</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Deepening</b>                                     |

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Cleared location and well of producing equipment, moved in cable tool rig and drilled to T.D. of 5021'. Ran GR-N survey. Used open hole packer element and w/tbg landed at 4865 acidized and frased well, swabbing back load then rerunning production equipment and placing well back in production.**

Witnessed by <b>R. E. Davis</b>	Position <b>Production Supt.</b>	Company <b>Cactus Drilling Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3732'</b>	F D <b>4790'</b>	P B T D <b>4788'</b>	Producing Interval <b>Open hole</b>	Completion Date <b>2-25-58</b>	
Tubing Diameter <b>2-3/8" OD</b>	Tubing Depth <b>4769</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>4776'</b>		

Perforated Interval(s) <b>None</b>	Open Hole Interval <b>4776-4788</b>	Producing Formation(s) <b>Queen</b>
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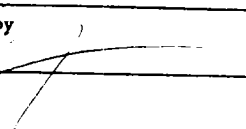
**NEW T.D. 5021'**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3/19/63	36	34.6	1	960:1	
After Workover	5/10/63	50	54.1	20	1082:1	

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Lea W. Baker</b>
Title	Position <b>Vice President</b>
Date	Company <b>Cactus Drilling Company</b>