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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-1638	
7. Unit Agreement Name West Pearl Queen Unit	
8. Farm or Lease Name	
9. Well No. 92-2	
10. Field and Pool, or Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 19-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3731' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled deeper with 6-1/4" bit to 5030' TD. Treated open hole interval 4980' to 5030' with 5000 gallons of gelled water; 2000 gallons spearhead and 3000 gallons with 2# SPG. Flushed with 22 barrels of gelled water. AIR 11.1 bpm. Treated open hole interval 4935' to 4956' with 5000 gallons of gelled water; 2000 gallons as spearhead and 3000 with 2# SPG. Flushed with 22 barrels of gelled water. AIR 11.1 bpm. Perforated 7" casing at 4792' to 4798' with 4 JHPF. Spotted 400 gallons of 15% NE acid over casing perforations. Freed perforations with 5000 gallons gelled water; 2000 gallons as spearhead and 3000 gallons with 2# SPG. Flushed with 22 barrels of water. AIR 11.7 bpm. Ran tubing, rods and pump and returned well to production. Well will be converted to water injection at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. BORLAND TITLE Area Production Manager DATE January 6, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: