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levation above sea level a	t Top of Tubing l					
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o. 1, from		., 19				
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io. 3, from						
lo. 4, from		to	•••		.feet.	
			CASING BECO	RD		
SIZE PER FO		AMOUNT	KIND OF SHOE	CUT AND	PERFORATIONS	
SIZE PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
SIZE PER FOR 1.3 3/8 ¹⁰ 50# 8 5/8 ¹⁰ 24#	New Used Used	1071 18751	KIND OF SHOE Tex. Pat	CUT AND PULLED FROM	PERFORATIONS	
SIZE PER FOR	New	AMOUNT 1071	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE Surface Intermediate Water shutof
SIZE PER FOR 1.3 3/8 ¹⁰ 50# 8 5/8 ¹⁰ 24#	New Used Used	1071 18751	KIND OF SHOE Tex. Pat	CUT AND PULLED FROM	PERFORATIONS	PURPOSE SUFÍRCO Intermediate
SIZE PER FOR .3 3/8 [#] 50# 8 5/8 [#] 24#	New Used Used	AMOUNT 1071 18751 4832	KIND OF SHOE Tex. Pat	CUT AND PULLED FROM All loat	PERFORATIONS	PURPOSE Surface Intermediate Water shutof
SIZE PER FOR 3 3/8 [#] 50# 8 5/8 [#] 24#	New Used Used	AMOUNT 1071 18751 4832	KIND OF SHOE Tex. Pat landed Guide &F	CUT AND PULLED FROM All loat	PERFORATIONS	PURPOSE Surface Intermediate Water shutof
SIZE FER FOR 13 3/8 ¹⁰ 50# 8 5/8 ¹⁰ 24# 7 ¹¹ 20# SIZE OF HOLE SIZE OF CASING 13 3/8	WHERE BET 107	AMOUNT 107: 1875: 4832 MUDDING NO. SACES	KIND OF SHOE Tex. Pat landed Guide &F AND CEMENTI	CUT AND PULLED FROM All loat NG RECOBD		PURPOSE Surface Intermediate Water shutof & 011 string
SIZE FER FOR L3 3/8 ^{II} 50# 8 5/8 ^{II} 24# 7 ^{II} 20# SIZE OF HOLE SIZE OF CASING	WHERE BET 107 1825	AMOUNT 1071 18751 4832 MUDDING NO. SACES OF CEMENT	KIND OF SHOE Tex. Pat landed Guide &F AND CEMENTI METHOD USED	CUT AND PULLED FROM All loat NG RECORD	MUD RAVITY	PURPOSE Surface Intermediate Water shutof & 011 string

RECORD OF DRILL-STEM AND SPECIAL 3**TS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

0 1875 feet to. 4934 feet, and from. feet to. feet. Cable tools were used from. 1875 feet to. 4934 feet, and from. feet to. feet. PRODUCTION Put to Producing. 3-28-59 19					TOOLS	USED				
1875 feet to 4934 feet, and from feet to feet, and from fordid dd			0	f	1875	fast and from		fe	et to	feet
PEODUCTION PEODUCTION PEODUCTION PEODUCTION PEODUCTION PEODUCTION PEODUCTION OIL WELL: The production during the first 24 hours was 68 barrels of liquid of which 100 % was sediment. A.P.I. Gravity. 55 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid of which 100 % was sediment. A.P.I. GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur. lbbs. Length of Time Shut in TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico T. Devonian T. Ojo Alamo. T. Mexican T. Mortivestern New Mexico T. Montoya T. Farmington T. Mortivestern New Mexico T. Mortivestern New Mexico T. Mortison T. Ojo Alamo. <td>•</td> <td></td> <td>1875</td> <td></td> <td>A 177 A</td> <td></td> <td></td> <td></td> <td></td> <td></td>	•		1875		A 177 A					
S-28-59 19 OIL WELL: The production during the first 24 hours was 68 barrels of liquid of which 100 % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 35 GAS WELL: The production during the first 24 hours was. M.C.F. plus. barrels of liquid of which 100 % was sediment. A.P.I. Gravity. 35	Cable tools we	re used from	1	ieet to		ieet, and troin				
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was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 35 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur lbs. D. I.T. # PLEASE INDICATE BELOW FOBMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico T. Anhy T. Devonian T. Ojo Alamo T. Salt 1960 T. Silurian T. Kirtland-Fruitland B. Salt 3500 T. Montoya T. Farmington T. Yates 3665 T. McKec T. Mencfee T. Queen 4668 T. Ellenburger T. Point Lookout T. Grayburg T. Granite T. Dakota T. Mancos T. San Andres T. Granite T. Morrison T. Morrison	Put to Product								100	
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Southeastern New Mexico Northwestern New Mexico Rustler 1802	Length of Tir	ne Shut in								
Southeastern New Mexico Northwestern New Mexico Rustler 1802	PLEASE	INDICAT	E BELOW FORM	ATION '	TOPS (IN CON	FORMANCE WIT	FH GEOG	RAPHICA	L SECTIO	OF STATE):
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B. Salt		•	1060					-		
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T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. Morrison. T.			3480	T						
4668 T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. Morrison. T.			3865	т	=			Menefee.		
T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T T. Morrison.			466 8	т.				Point Lo	okout	· · · · · · · · · · · · · · · · · · ·
T. San Andres								Mancos		
T. Glorieta								Dakota		•••••••••••
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FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Surface-sand & caliche	4723 4754	4754 4797	31 43	Lime Broken L _i me sand
110 1365 1485 1540	1365 1485 1540 1871	1255 120 55	Red BedShells & Shale Red Sandy Shale Red Sand Red BedSandy Shale		4800 4838	3 38	Sand Lime TD
1871 1960 3300	1960 3300 3480	331 89 1340 180	Amhydrite Salt, anhydrite, potash				
3480 3625 3865	3625 3865 4640	145 240 775	Anhydrite, Shells Lime				
4 640 46 90	4690 4723	50 33	Lime, Sand Breaks Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	3-15-59
Company of Operator Cactus Drilling Company	Address Box 1826, Hobbs, NoM.
Company or Operator Cactus Drilling Company	Position of Title Vice-President