	NO. OF COPIES RECEIVED	· =-				•		
	DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL C			TION COMMISSION	N Form C	Form C-104	
-	ANTA FE		REQU	EST FOR ALL	FOR ALLOWABLE		Supersedes Old C-104 and C-114 Effective 1-1-65	
-	S.G.S.	ALITHODIZATION TO TRANS			AND SPORT OIL AND NATURAL CAS			
,	AND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 6 4 20 PM '65					* CE	
T.F	RANSPORTER GAS					1 20 113	0)	
	PERATOR							
	RORATION OFFICE							
C.p.	erator NACC time Contracts to the		-					
Ād	dress	·						
	i de sem elde, landra,	New Late 11 to						
i	ason(s) for filing <i>(Check proper box)</i> w Well	Change in Trans	nortor of		Other (Please expla	in) 4* 1 ! President - 3	Name of the second	
1	completion	Ci!		Dry Gas	e e e e e e e e e e e e e e e e e e e	(1) 建设计器的信息设计 。	SOUTH STATE	
ļ	ange in Ownership	Casinghead Gas	=	Condensate	Seed Starta	were that his	31-3	
If c	hange of ownership give name					Queen Unit "31		
	address of previous owner	W	-11 4m	+ ann ann ad 7:	n shandanad	•		
	SCRIPTION OF WELL AND LI	EASE		oci Name, includi	y abandoned.	Kind of _ease		
	1880 PRESIDENTIAL		133	's of Green	Constant Constant	State, Federal	or Fee State	
Lo	cation							
	Unit Letter <u>C</u> ; 660	Feet From The	north	Line and	1990 Fee	et From The Wost		
	Line of Section 31 , Town	shin . Y.	Rana		, NMPM,	* 445 T	County	
l	Elife of Section.	SIII P.			, Interesting		County	
	well projuces oil or liquids, election of tanks.	Unit Sec.	Twp. Ro	ge. ls gik do	trally connected?	When		
	his production is commingled with	that from any other	r lease or	pool, give comm	ningling order numb	oer:		
v. co	DMPLETION DATA Designate Type of Completion	_ (X)	Gas	Well New Well	Workover De	epen Plug Back	Same Resty. Diff. Resty	
70		Date Compl. Ready t	a Prod	Total Dej	i ·	P.B.T.D.	l 	
	nes opudded	Date Compile ready t	0.104.	23.41 33		1 .2.1.0.		
Po	501	Name of Producing F	ormation	Top CLA	Ons Pay	Tubing Depth		
Pe	rforations					Depth Casing	Shoe	
-	HOLE SIZE	CASING & TUBING		, AND CEMEN	DEPTH SET	SAC	KS CEMENT	
	11022 5122	Crisino a 12	20110 312			3/10	ING CEMENT	
ļ								
								
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable, WELL, able for this depth or be for full 24 hours)							
		Date of Test			g Method (Flow, pum	p, gas lift, etc.)		
-	ength of Test	Tubing Pressure		Canina P	Casing Pressure		Choke Size	
	night of rest	and 1 1008 at C		Cusing P	Odenia Lieseme			
Ac	etual Prod. During Test	Oii-Bbls.		Water - Bi	ols.	Ges-MOF		
I								
	GAS WELL			T				
A	ctual Prod. Test-MCF/D	Length of Test		Bbls. Co	ndensate/MMCF	Gravity of Co	ndensate	
Ţ,	esting Method (pitot, back pr.)	Tubing Pressure		Casing P	ressure	Choke Size		
└ VI. CF	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
				acron	APPROVED, 19			
abo				given elief. By	<u> </u>	<u> </u>		
				# /		Gag Billianico di		

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.