

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cactus Drilling Company</b>		Address <b>Box 1826 Hobbs New Mexico</b>			
Lease <b>Astec-State</b>	Well No. <b>3</b>	Unit Letter <b>C</b>	Section <b>31</b>	Township <b>19s</b>	Range <b>35e</b>
Date Work Performed <b>2-28-61</b>	Pool <b>Pearl Queen</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up swabbed 7" csg. drilled out bridge plugs and cement to 5045 ft. Ran 1195 ft. 4 1/2" O D J55- 9.60# csg. liner cemented with 175 sx regular cement, let set for 48 hrs. Top of liner at 3845.  
Ran logs, perforated from 4904 to 4914 ft. Broke down w/ 750 gal. acid, "rac w/ 30,000 gal, 1/2 refined oil 1/2 lease oil, using 60,000# sand, Swabbed load oil back, last 50 bbls testing 98% water, 50bbls. all water  
Set bridge plug at 4860 ft. perforated at. 4754 to 4759 ft. acidized with 750 gals, swabbed back acid water, swabbed test water on oil.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company

**ice-President**  
**Cactus Drilling Company**