

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New MENDBBS OFFICE OCC

1959 SEP 30 PM 1:06 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

No.	OIL SANDS OR ZONES 1, from 3954 to No. 4, from to No. 5, from to No. 5, from to No. 6, from No. 6, fr	cactus	Drilli	ng Compe	any	A	ztec-Sta	te	
Lest Pool Pool Lest Pool	Company Comp		_	(Company or Op	erator)			(Lease)	
Section Size Form South State Land the Oil and Gas Lense No. is E-1638	1 660							•	•
Section State Land the Oil and Gas Lesse No. is E-1638	Section If State Land the Oil and Gas Lesse No. is E-1638								
Drilling Commenced June 26, 1959 19. Drilling was Completed August 23, 1959 19. Drilling was Completed August 23, 1959 19. 19. Drilling was Completed August 23, 1959 19. 19. Drilling was Completed August 23, 1959 John 19. Drilling was Completed August 23, 1959 John Jo	Description	ell is660)	feet from	Nor t h	line and	1980	feet from	West
Drilling Commenced June 26, 1959 19. Drilling was Completed August 23, 1959 19. Drilling was Completed August 23, 1959 19. 19. Drilling was Completed August 23, 1959 19. 19. Drilling was Completed August 23, 1959 John 19. Drilling was Completed August 23, 1959 John Jo	Description	Section	51	If	State Land the Oil	and Gas Lease No.	E-16	38	
cevation above sea level at Top of Tubing Head. 3731 The information given is to be kept confident to the co	The of Drilling Contractor. Company tools Iddess. Outsands or zones								
CASING RECORD CONTINUED	OIL SANDS OR ZONES 19						_		-
OIL SANDS OR ZONES OIL SA	OIL SANDS OR ZONES OIL SANDS OR ZONES 1, from 3934 to 3944 No. 4, from to								
OIL SANDS OR ZONES OIL SA	OIL SANDS OR ZONES 1, from 3954 to 8944 No. 4, from to 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.								
OIL SANDS OR ZONES 2. 1, from 3934 to 5944 No. 4, from to to 2. 2, from to No. 5, from to No. 6, from No	OIL SANDS OR ZONES 1, from 3954 to No. 4, from to No. 5, from to No. 5, from to No. 6, from No. 6, fr					***************************************	The in	formation given is to	be kept confidential
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1.2, from	2, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from No. 6, fro				o	OIL SANDS OR ZO	ONES		
No. 5, from	2, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from No. 6, fro	o. 1, from	3934		to 3944	No. 4.	from	to	
IMPORTANT WATER SANDS	IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 1, from 4665 to 4715 feet hole full 2, from to feet. 3, from to feet. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR LUEED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 13 5/8 50# New 107! Tex Pat surface 8 5/8 24# Used 1876! all pulled intermedia 7 20 Used 4813! Tex Pat 4798-06, 4756- oil str 62,4682-92, 3934-44,3880-82. MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES METHOD ORAVITY AMOUNT OF ROLE CASING SET OF CEMENT USED ORAVITY AMOUNT OF MUD USED 7 13 3/8 107 100 Halliburson 18 5/8 1876 none pump hole full								
IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. 4715 feet hole full	IMPORTANT WATER SANDS Casing Record Casi								
Casing Record Casing Recor	CASING RECORD CASING New 107 Tex Pat Surface	,	••••••••••	***************************************			110111111111111111111111111111111111111		······
1, from 4663 10 4715 feet hole full	1, from 4665								
CASING RECORD CASING RECORD CUT AND FERFORATIONS PURPOSE	CASING RECORD CASING RECORD								
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 13 6/8" 50# New 107: Tex Pat Surface 8 5/8 24# Used 1876: all pulled intermed 7" 20 Used 4813: Tex Pat 4798-06, 4756- oil 62,4682-92,	CASING RECORD CASING RECORD SIZE WEIGHT NEW OR LOT SHOE PULLED FROM PERFORATIONS PURPOSE 13 5/8" 50# New 107 Tex Pat Surface 8 5/8 24# Used 1876 all pulled intermedia 7" 20 Used 4813 Tex Pat 4798-06, 4756 oil str 62,4682-92 3934-44,3880-82 MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS METHOD SIZE OF CASING SET OF CEMENT USED GRAVITY MUD USED 7" 13 3/8 107 100 Halliburson 1" 8 5/8 1876 None Dump hole full	o. 1, from	4009	******************	to	4715	•••••••••••	feet. hole i	full
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SIZE	SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE	o. 3, from		••••••	to		••••••	feet	***************************************
CASING RECORD SIZE WEIGHT PER FOOT USED AMOUNT KIND OF CUT AND PULLED FROM PERFORATIONS PURPOSE 13 5/8" 50# New 107! Tex Pat surface 8 5/8 24# Used 1876! all pulled intermed 7" 20 Used 4813! Tex Pat. 4798-06, 4756- oil 62,4682-92,	SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE	o. 4. from			to			feet	
SIZE WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE 13 5/8" 50# New 107" Tex Pat surface 8 5/8 24# Used 1876" all pulled intermed 7" 20 Used 4813" Tex Pat 4798-06, 4756- oil 62,4682-92, 62,4682-92, 62,4682-92, 62,4682-92,	SIZE	,					••••••••••••		
SIZE	SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE					CASING RECOR	RD		
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7" 20 Used 4813: Tex Pat. 4798-06, 4756- oil 62,4682-92,	7* 20 Used 4813' Tex Pat. 4798-06, 4756- 0il str 62,4682-92, 3934-44,3880-82. MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING WHERE OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 7* 13 3/8 107 100 Halliburson 1* 8 5/8 1876 none pump hole full	13 5	/8 [#] 50	L≝ Na₁		102 10		led	
	MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET OF CEMENT SE								
393 4-4 4_3880-89_	MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET NO. SACES METHOD SIZE OF CEMENT USED GRAVITY MUD USED 7* 13 3/8 107 100 Helliburton 1* 8 5/8 1876 none pump hole full	8 5/8	3 24	# Us	ed 18761	Tex Pat.			756- oil st
•	SIZE OF SIZE OF CASING SET NO. SACKS METHOD MUD AMOUNT OF MUD USED 7* 13 3/8 107 100 Halliburson 1* 8 5/8 1876 none pump hole full	8 5/8	3 24	# Us	ed 18761	Tex Pat.		62,4682-92	756- oil st
	HOLE CASING SET OF CEMENT USED GRAVITY MUD USED	8 5/8	3 24	# Us	ed 18761 ed 48131			62,4682-92	756- oil st
SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF MUD GRAVITY MUD USED	1" 8 5/8 1876 none pump hole full	8 5/8 7#	24 20	# Us	ed 1876! ed 4813! MUDDING	G AND CEMENTI		62,4682-92	756- oil st
		8 5/8 7#	3 24 20 size of	# Us	ed 1876; ed 4813; MUDDING	G AND CEMENTI	NG RECORD	62,4682-92, 3934-44,386	7\$6- oil st 80-82.
11" 8 5/8 1876 none pump hole full	M'' '/'' ARIMI IIII MII TIMI I Massachian	8 5/8 7 N SIZE OF HOLE	SIZE OF CASING	# US	ed 18761 ed 48131 MUDDING NO. SACES OF CEMENT	G AND CEMENTI METHOD USED	NG RECORD	62,4682-92, 3934-44,386	7\$6- oil st 80-82.
" 7" 4813' 100, 50, Halliburton	Total California April 1011	8 5/8 7# SIZE OF HOLE 17#	SIZE OF CASING 13 3/8	# Us	MUDDING NO. SACES OF CEMENT 100 none	G AND CEMENTI METHOD USED HBllibure	NG RECORD	62,4682-92, 3934-44,386	7\$6- oil st
		8 5/8 7 N SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDING NO. SACES OF CEMENT 100 100, 50,	G AND CEMENTI METHOD USED Hallibure	NG RECORD	62,4682-92, 3934-44,386	7\$6- oil st
25, & 50		8 5/8 7 N SIZE OF HOLE	SIZE OF CASING 13 3/8	# Us	MUDDING NO. SACES OF CEMENT 100 100, 50,	G AND CEMENTI METHOD USED HBllibure	NG RECORD	62,4682-92, 3934-44,386	7\$6- oil st
		8 5/8 7# SIZE OF HOLE 17#	SIZE OF CASING 13 3/8	# Us	MUDDING NO. SACES OF CEMENT 100 NO. 50, 25, & 50	G AND CEMENTI METHOD USED Hallibura pump Halliburt	NG RECORD	62,4682-92, 3934-44,386	7\$6- oil st
25, & 50 RECORD OF PRODUCTION AND STIMULATION	RECORD OF PRODUCTION AND STIMULATION	8 5/8 7# SIZE OF HOLE 17#	SIZE OF CASING 13 3/8	WHERE SET 107 1876 4813!	MUDDING NO. SACES OF CEMENT 100 100, 50, 25, & 50 RECORD OF	G AND CEMENTI METHOD USED Hallibura pump Halliburt	NG RECORD On ON ND STIMULA	62,4682-92, 3934-44,388	7\$6- oil st
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	8 5/8 7 H SIZE OF HOLE 17 H 1 H 3 H	SIZE OF CASING 13 3/8 8 5/8	WHERE SET 107 1876 48131	MUDDING NO. SACES OF CEMENT 100 NO. DONE 100, 50, 25, & 50 RECORD OF	G AND CEMENTI METHOD USED Hallibure PRODUCTION A No. of Qu. or Gals	NG RECORD ON ON ND STIMULA:	62, 4682-92, 3934-44, 386 MUD BRAVITY ho TION treated or shot.)	7\$6- oil st BO-82. AMOUNT OF MUD USED
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Fraced interval from 3934 to 3944 with 12,000 gallons lease crude and	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Praced interval from 3934 to 3944 with 12,000 gallons lease crude and	SIZE OF HOLE	SIZE OF CASING 13 3/8 8 5/8 7	WHERE SET 107 1876 48131	MUDDING NO. SACES OF CEMENT 100 NO. DONE 100, 50, 25, & 50 RECORD OF	G AND CEMENTI METHOD USED Hallibure PRODUCTION A No. of Qu. or Gals	NG RECORD ON ON ND STIMULA:	62, 4682-92, 3934-44, 386 MUD BRAVITY ho TION treated or shot.)	7\$6- oil st BO-82. AMOUNT OF MUD USED
25, & 50 RECORD OF PRODUCTION AND STIMULATION	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Praced interval from 3934 to 3944 with 12,000 gallons lease crude and	8 5/8 7 11 SIZE OF HOLE 17 11 11 B 17	SIZE OF CASING 13 3/8 8 5/8 7	WHERE SET 107 1876 48131	MUDDING NO. SACES OF CEMENT 100 NO. DONE 100, 50, 25, & 50 RECORD OF	G AND CEMENTI METHOD USED Hallibure PRODUCTION A No. of Qu. or Gals	NG RECORD ON ON ND STIMULA:	62, 4682-92, 3934-44, 386 MUD BRAVITY ho TION treated or shot.)	7\$6- oil st BO-82. AMOUNT OF MUD USED
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RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Praced interval from 3934 to 3944 with 12,000 gallong lease crude and 16,000 gallons.	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Praced interval from 3934 to 3944 with 12,000 gallons lease crude and 6,000 gallons.	8 5/8 7H SIZE OF HOLE 7H 2H 3H 3H 4H 4H 4H 4H 4H 4H	SIZE OF CASING 13 3/8 8 5/8 7	WHERE SET 107 1876 4813!	MUDDING NO. SACES OF CEMENT 100 NO. 50, 25, & 50 RECORD OF the Process used, N 3934 to 39	G AND CEMENTI METHOD USED Hallibura PRODUCTION A No. of Qu. or Gals 944 with 12	NG RECORD On On ND STIMULA: used, interval	MUD BRAVITY ho treated or shot.) long leage	AMOUNT OF MUD USED
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Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tool	is were us	ed from) 1 876	feet to	o	1876 · 5043	feet, and	d from d from		feet to		feet.
Cable tools	were use					PRODUC						
Due to Pro	ducina					19						
	_							harr	els of liqu	uid of which		% was
OIL WEL		-										
								% water;	and		% was sedim	nent. A.P.I.
		-										
GAS WEL	L: The	productio	n during the	first 24 ho	urs w	as		I.C.F. plu	.s			barrels of
	liqui	d Hydroca	arbon. Shut ir	Pressure.	· · · • • · · · ·	lbs.						
Length of	Time Sh	ut in		··								
PLEA	SE IND	CATE B	ELOW FOR	MATION	TOP	es (IN CONF	ORMANO	E WITH	GEOGR	APHICAL SEC	TION OF	STATE):
			Southeaste	ern New N	lexic	: 0				Northweste		
-			•••••			vonian				Ojo Alamo Kirtland-Fruitla		
						ontoya				Farmington		
			•••••			npson				Pictured Cliffs		
						Kee				Menefee	•••••	
						enburger				Point Lookout		
			4967			Wash				Mancos		
						anite				Dakota Morrison		
										Penn		
									Т.		,,	
_			*****							*******************		
			••••									
T. Miss				1.		ORMATION				***************************************		
		Thickness				1	: =		Thicknes	s	Formation	
From		in Feet		Format	ion		From	То	in Feet		Formation	
3 317	387 9	1				te #/san	d 4925	4967	36	dolo		
	3918 4003		mostly mostly					4985	24	sand		
	4052	49	dolo		•			5021 5030	36		dolo w	/ sand
	4090 4202		mostly mostly					5043	13		dolo v	/ sand
	4253	51	dolo		•							•
	445 5	202	Mostly sand	dolow	W/	anhy &						
	4500	45	dolo, s	and &	ar	nhy					•	
:	4660	1 *	dolo w/	sl igh	t s	an d						
	4725 4747		sand mostly	dolo	w/	send						
	4773	26	mostly	dolo	w/	sand						
	4795 4804		mostly									
	4812		Mostly mostly									
	4817	5	sand		•							
	4827 4839		dolo sand					1				
	4879	40	mos tly	r dolo	w/	sand						
	4908	i	dolo	an ~ 4		dolo						
	4925	7.1	mostly	Palla	w/	COTO						
		:	<u> </u>					1				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	September 20, 1959	(Date)
Company or Operator Cactais Drilling Company	Address Box 1826, Hobbs, N.M.	
Name Lea Baker	. Vice-President	