MISCELLANEOUS RE	VATION COMMISSIONS OF	
(Submit to appropriate District Office	as per Commission Rue 110) 1:07
PANY Castus Drilling Company, H	Ar 1996 Nabba N M	
(Addr		
LEASE Astee-State WELL NO 3		0 p 35
	UNIT C S 31 T	L9 R 35
DATE WORK PERFORMED August 12, 1	Tapa boor beart dreen	
This is a Report of: (Check appropriate bl	ock) 🕱 Results of Test of	Casing Shut-off
Beginning Drilling Operations	Remedial Work	
	processing and the second	
Plugging	Other	
Detailed account of work done, nature and	quantity of materials used and	l results obtained
	•	V K
Drilled hole to 4833 and 4833; of 7	" casing comenting with 10	DO sacks.
Waited on cement 24 hours and drille	ed plug and drilled ahead,	logging no
water indicating water shutoff.		
Outcompany and hadde -lue of 403.00		
Subsequently set bridg plug at 4812	and perforated 4798 to 4	4806, 47,56 to
62. Swabbed dry. Perforated 4682	to 92 and recovered hole f	ull of
water. Set bridge plug at 4150! and	d perforated 3934 to 3944	Determined
top cement to be at 3954. Set plug	at 3915 and namformated to	n holes of
See and empered with 50 seeks .	at 3913 and perforated th	D HOLES BU
5880 and squeezed with 50 sacks. Pr	ressured up to 1000 pound	l for 30 minute
after WOC 24 hours. Drilled out, fr	raced, which showed cement	Conanneled
	A & A A 199001 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
indicated ement channel Squeezed	4 to 44. Drilled out and 1	raced. which
indicated cement channel. Squeezed	with 50 sacks and WOC 24	raced. which
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