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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

tional instructions in the Rules and	Indicate Nature of Notice by Che	cking Below
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper, Perf, Asidise & fr
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)
OIL CONSERVATION COMMIS SANTA FE, NEW MEXICO	SION Hobbs, New Mexico	October 7, 196k
Gentlemen:		
Following is a Notice of Intent	ion to do certain work as described below at t	he
(Company o	r Operator)	Well No. Bin (Unit) ,NMPM., Pearl Queen Pool
/4 of Sec	31 19-8 R 35-E	NMPM Pearl Queen
It is proposed to dr	FULL DETAILS OF PROPOSED POLLOW INSTRUCTIONS IN THE RULE	S AND REGULATIONS)
It is proposed to dr. cement 7" easing perfer 7" easing with h, 1/2" hoo gallons of 15% NE a formation h87h' to new acid and free with 10,0 pump and return well to	ollow instructions in the rule fill deeper to approximately 50 ations 4747' to 4752'. Test 3 JHPF in interval 4784' to 4786 cid and free with 5000 gallong tetal depth at approximately 900 gallong of selled water in	LAN OF WORK S AND REGULATIONS) 200 with 6-1/km bit. Squeeze perforations with 1000%. Perforate 9. Acidize new perforations with 8 gelled water. Treat epen hole 5020 with 800 gellens of 15% NE two stages. Run tubing, rods and enverted to water injection at a
It is proposed to dr. cement 7" easing perfor 7" easing with 4, 1/2" 400 gallons of 15% NE a formation 4674' to new acid and free with 10.0	OLLOW INSTRUCTIONS IN THE RULE 111 deeper to approximately 50 ations 1717' to 1752'. Test JHPF in interval 1784' to 1786 cid and frac with 5000 gallons tetal depth at approximately 100 gallons of gelled water in production. Well will be con By	O20' with 6-1/k" bit. Squeeze perforations with 1000%. Perforate 9'. Acidize new perforations with 8 gelled water. Treat epen hole 5020' with 800 gellons of 15% NE two stages. Run tubing, rods and newerted to water injection at a company or Operator UGINAL SHOPED BY
It is proposed to dr. cement 7" casing perfer 7" casing with h, 1/2" hoo gallons of 15% NE a formation h87h' to new acid and free with 10,0 pump and return well to later date.	OLLOW INSTRUCTIONS IN THE RULE 111 deeper to approximately 50 ations 1717' to 1752'. Test THPF in interval 1784' to 178 cid and free with 5000 gallons total depth at approximately 00 gallons of gelled water in production. Well will be con By	O20' with 6-1/k" bit. Squeese perforations with 1000%. Perforate 9'. Acidize new perforations with 8 gelled water. Treat epen hole 5020' with 800 gellons of 15% NE two stages. Run tubing, rods and newerted to water injection at a company or Operator
It is proposed to dr. cement 7" casing perfer 7" casing with h, 1/2" h00 gallons of 15% NE aformation h87h' to new acid and free with 10,0 pump and return well to later date. Approved	OLLOW INSTRUCTIONS IN THE RULE 111 deeper to approximately 50 ations 1717' to 1752'. Test THPF in interval 1784' to 1786 cid and free with 5000 gallons total depth at approximately 500 gallons of gelled water in production. Well will be considered. 19 Gulf Position	O20' with 6-1/k" bit. Squeeze perforations with 1000%. Perforate 9'. Acidize new perforations with 8 gelled water. Treat epen hole 5020' with 800 gellons of 15% NE two stages. Run tubing, rods and inverted to water injection at a company or Operator MIGINAL MIGHALD BY