NEW MEXICO OIL-CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate Please Please Indicate Please	Sec31	T. 196 R. 35e NMPM., Pearl Queen Pool County. Date Spudded 5-9-60 Date Drilling Completed 6-20660 Elevation 3722.6 Total Depth 4930 PETD Top Oil/Gas Pay 1.890 Name of Prod. Form. Queen PRODUCING INTERVAL - Perforations Open Hole 1.871-1.930 Depth Casing Shoe 1.871. Tubing 1.911. OIL WELL TEST - Choke Natural Prod. Test: 20 bbls.oil, no bbls water in 21 hrs, min. Sizebaj Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil, no bbls water in 21 hrs, min. Size swill and oil used): 70 bbls.oil and oil used
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•		CAR WELL TEXT
•		GAS WELL TEST -
•		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
•	Cementing Reco	
Sure Fee		Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
3" 102	100	Choke Size Method of Testing:
5/8" 183	4 pulled	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
		sand): Sand oil frac 30 000 0il 70 000# sand Casing 200# Tubing Date first new
7" 487	4 150	Casing Press. Date first new oil run to tanks June 25: 1960
1		Oil Transporter Permian Oil Company
		Gas Transporter Phillips Petroleum Company
marks:		