NEW MEXICO OIL CONSERVATION COMMISSION C. C	F COPIES RECEIVED		Form C-103 Supersedes Old
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Box 670, Hobbs, New Merico Location of Noil Delta and Food, or Wildest Delta ALFERRA LIME, SECTION 31 TOWNSHIP 19-8 ANGE 35-R NUMBER CONCERNED AND ABANDON Whether DF, RT, GR, etc.) 12. County Les Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON PLUG AND ABANDON CANNER PLANS CHANGE PLANS	Gulf Oil Corporation		West Pearl Queen Unit
The complete Proposed or Completed Operations (Clearly state all pertinent details, and give portions date, including estimated date of starting any proposed and belief. Perforate a holy 2 lines with h JHFF at h772-78 and h93h-lht. Set retrievable EP at approximately h855. Spot 750 gallons of 15% RE acid over pherforations h772-78. Set packer and sever as a preventionally h855. POH with packer. Dump 1/2 sack of send on top of BP. Berun packer and sever as approximately h855. POH with packer. Dump 1/2 sack of send on top of BP. Berun packer and sever as approximately h772-78. Then hydrochem to send on the packer. Polled the packer. Dump 1/2 sack of send on top of BP. Berun packer and sever as approximately h772-78. But h h hydrochem has been as a perforations h772-78. Then has a packer and sever as a perforations has had have been as a perforation of BP. Berun tubing, rods and pump and return well to production. In hereby certify that the information above is true and complete to the best of my knowledge and belief. OPHICINGAL SIGNLD BY C. D. BORLAND THE Area Production Manager DATE Area Produc	Box 670, Hobbs, New Me	xi.co	
The Rast Line, Section 31 Township 19-8 NAMEE 35-R NAMEE 12. County 3772 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: NUMBER OF SUBSEQUENT REPORT OF SUBSEQUENT OF SUBSEQUENT OF SUBSEQUENT OF SUBSEQUENT OF SUBSEQUENT O		650 FEET FROM THE North LINE AND 1650	•
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Remedial work Plug and Abandon Plug and Abandon There of Perforate, acidise and frag Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see rule 1103. Perforate 4-1/2* lines with it JHFF at 1772-78* and 4934-444*. Set retrievable BP at approximately 1825*. Spot 750 gallons of 15% NE acid over perforations 1772-78*. Set packer above perforations 1772-78*. Treak down and pump acid into perforations. Release packer and lower BP to 1865*. POH with peakers. Dump 1/2 sack of sand on top of BP. Beren packer and lower BP to 1865*. POH with peakers. Dump 1/2 sack of sand on top of BP. Beren packer and set at approximately 1725*. Pump in ball sealors to seal off perforations 1884-1894* and treat new perforations 1772-78* and 1934-44* with 10,000 gallons of galled fract water with ball sealors and sand. Flush with approximately 20 barrels of galled water. Full tabling, packer and BP. Berun tubing, rods and pump and return well to production. Omeginal Signil By C. D. BORLAND Tiere Ares Production Manager OMEGINAL Signil By C. D. BORLAND O			
Perforate, acidize and free 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Perforate 1-1/2* lines with h JHFF at h772-78* and h93h-lhi*. Set retrievable BP at approximately h825*. Spot 750 gallons of 15% NE acid over pherforations 1,772-78*. Set packer above perforations h772-78*. Break down and pump acid into perforations. Release packer and lower BP to h965*. POH with packer. Dump 1/2 sack of sand on top of BP. Rerun packer and set at approximately 1,725*. Rump in bell sealers to seal off perforations h88h-lh89h* and treat new perforations h772-78* and h93h-lhi* with 10,000 gallons of galled fract water with bell sealers and sand. Flush with approximately 20 berrels of galled water. Pull tubing, packer and BP. Berun tubing, rods and pump and return well to production. OMIGINAL SIGNED BY C. D. BORLAND THEE Ares Production Manager DATE January 8, 1965	EMPORARILY ABANDON	COMMENCE DRILLING OP	NS. PLUG AND ABANDONMENT
Perforate h-1/2" liner with h JHFF at h772-78' and h93h-hh:. Set retrievable BP at approximately h825'. Spot 750 gallons of 15% NE acid over perforations h772-78'. Set packer above perforations h772-78'. Break down and pump acid into perforations. Release packer and lower BP to h965'. POH with packer. Dump 1/2 sack of sand on top of BP. Berun packer and set at approximately h725'. Pump in ball scalers to seal off perforations h88h-h89h' and treat new perforations h772-78' and h93h-hk' with 10,000 gallons of galled frac water with ball scalers and sand. Flush with approximately 20 barrels of galled water. Pull tubing, packer and BP. Berun tubing, rods and pump and return well to production. ORIGINAL SIGNED BY G. D. BORLAND Title Area Production Manager DATE January 8, 1965	OTHER Perforate, acidise	and frac	
Perforate h-1/2" liner with h JHFF at h772-78' and h93h-hh:. Set retrievable BP at approximately h825'. Spot 750 gallons of 15% NE acid over perforations h772-78'. Set packer above perforations h772-78'. Break down and pump acid into perforations. Release packer and lower BP to h965'. POH with packer. Dump 1/2 sack of sand on top of BP. Berun packer and set at approximately h725'. Pump in ball scalers to seal off perforations h88h-h89h' and treat new perforations h772-78' and h93h-hk' with 10,000 gallons of galled frac water with ball scalers and sand. Flush with approximately 20 barrels of galled water. Pull tubing, packer and BP. Berun tubing, rods and pump and return well to production. ORIGINAL SIGNED BY G. D. BORLAND Title Area Production Manager DATE January 8, 1965	7. Describe Proposed or Completed Oper	rations (Clearly state all pertinent details and in a minimum	
ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager Date January 8, 1965	approximately 4625°, packer above perforati packer and lower BP to packer and mot at appr 4894° and treat new pe water with ball scalar Pull tubing, packer an	Spot 750 gallons of 15% NE acid over one 4772-78°. Break down and pump acid 4965°. POH with packer. Dump 1/2 saccimately 4725°. Pump in ball scaler restations 4772-78° and 4934-44° with a and sand. Flush with approximately d BP. Berun tubing, rods and pump and	perforations 4772-78'. Set id into perforations. Release ck of sand on top of BP. Rerun s to seal off perforations 4884-10,000 gallons of gelled free 20 barrels of gelled water. d return well to production.
GNED C. D. BORLAND TITLE Area Production Manager DATE Jamuary 8, 1965			ef.
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CONDITIONS OF APPROVAL, IF ANY: