

COPIES RECEIVED	
DISTRIBUTION	
A FE	
S.S.	
D OFFICE	
ERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1638	
7. Unit Agreement Name	
West Pearl Queen Unit	
8. Farm or Lease Name	
West Pearl Queen Unit	
9. Well No.	
32-70	
10. Field and Pool, or Wildcat	
12. County	
Lee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-
Name of Operator		
Gulf Oil Corporation		
Address of Operator		
Box 670, Hobbs, New Mexico		
4. Location of Well		
UNIT LETTER G	1650	FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 31	TOWNSHIP 19-S	RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)		
3732 OL		

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
Perforate, acidize and frac	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate 4-1/2" liner with 4 JHPF at 4772-78' and 4934-44'. Set retrievable BP at approximately 4825'. Spot 750 gallons of 15% NE acid over perforations 4772-78'. Set packer above perforations 4772-78'. Break down and pump acid into perforations. Release packer and lower BP to 4965'. POH with packer. Dump 1/2 sack of sand on top of BP. Run packer and set at approximately 4725'. Pump in ball sealers to seal off perforations 4884-4894' and treat new perforations 4772-78' and 4934-44' with 10,000 gallons of gelled frac water with ball sealers and sand. Flush with approximately 20 barrels of gelled water. Pull tubing, packer and BP. Run tubing, rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY
C. D. BORLAND TITLE Area Production Manager DATE January 8, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: