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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Pyramid Energy, Inc.    14100 San Fedro, Suite 700   San Antonio, Texas 78232     Rasso(1) for Filing (Check proper box)   Observed	· · · · · · · · · · · · · · · · · · ·		10 1115	1101	OITI OIL	-/110 11/1		<u> </u>	Well /	PI No.				
14100 San Pedro   Suite 700   San Antonio, Texas 78232	Operator	<b>T</b>	_						Wen					
Reason() for Pilling (Check proper hear)  Change in Temaporer of Check proper hear)  Change in Operator of Change in Operator from Sirgo Operating, No. We Well Change in Operator From Sirgo Operating, Inc. to Pyramid Energy, Inc. effective Change in Operator Sirgo Operating, Inc. to Pyramid Energy, Inc. effective July 1, 1990.  Change of opening the same Sirgo Operating, Inc. to P.O. Box 3531 Middland, Texas 79702  Inc. DESCRIPTION OF WELL AND LEASE  Leate No. Example of Change of Change in Chan		gy, in	с.							30-	-025-032	66		
Resected for Filling (Check proper box)  New Well  Change in Operator of Change in Transporter of Change in Control Change in		dan C		20			ada Tor		7022	2				
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Recompletion   Oil   Dry Cas   Inc., to Pyramid Energy, Inc. effective Campies (Days of Scenarios Excentes and Surface of Pyramid Strength of Surface   Sirgo Operating, Inc. P.O. Box 3551 Midland, Texas 79702    If Campies of Operating   Sirgo Operating, Inc. P.O. Box 3551 Midland, Texas 79702    ID DESCRIPTION OF WELL AND LEASE   Lease None   Well No.   Pool Name, isolating formation   Well Lease   Lease No.   E-1638    Location   Unit Letter   F			Change in	Transc	norter of:		•	•		r from S	Sireo On	erating.		
Case promote in the many five name and addrass to previous operator in the many of previous operator in the many oper		Oil		•										
Cause of opening pies name   Sirgo Operating, Inc.   P.O. Box \$551   Midland, Texas 79702	· —		ıd Gas 🗀	•			•	-						
ILLEAR Name   West Pearl   Queen   Unit   154   Pearl   Queen   West Pearl   Queen   Unit   154   Pearl   Queen   Unit		<del></del>												
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Location		AND LE		Pool I	Name Includ	ing Formation			Kind	Kind of Lease		ase No.		
Leasing   Leasing   Leasing   Line		+	,											
Use a Lesser F. 1980 Feet From The North Line and 2283 Feet From The North	<del></del>		1154	<u> </u>	earr (y	ueen)								
Section   31   Township   19S   Range   35E   NMFM,   Lea   County	_		1000		3.7	h	,	າງຄາ	1 _		Wort			
Note	Unit LetterF	- :	1980	. Feel I	From The _N	ortn Li	ne and	220	Fe	et From The	west	Line		
Note	31	19	S	n	35E		n (m) (	Lε	a			Canada		
Name of Authoritzed Transporter GOI	Section - Township			Kange	<u>e</u>	· , , , ,	МРМ,		<del> </del>			County		
Shell Pipeline Compant  Name of Authorized Truspycer of Casinghead Gas  Signature		SPORTE			ND NATU									
Name of Authoritage Transparter of Casingland Gus   X  or Dry Gus   Address (Give address to whick approved any of this form is to be sent)   Raffeet   Fet For Neurill   Fet For Neurill   Gas Corporation   Rox 1589   Tul. Sa		X	or Conden	sale		1 .			• •					
If well produces oil or liquids, but leffectiven februars. Is \$1999au connected? Yes   When 7   When 7   When 1   When 1														
If well produces oil or liquids, but leffectiven februars. Is \$1999au connected? Yes   When 7   When 7   When 1   When 1	Name of Authorized Transporter of Casing Warren Petroleum	phead Gas		or Dr	y Gas 🗔	Address (Gi	ve address to	which	approved	copy of this f	orm is to be se. 1 02	nt)		
B 32   195   355   Yes   March 1959   Marc		Gas Co	<u>GPM</u>	Gas	Corporat	<u>ipo 4081</u>	Penbro	ŏķ.			78762	·		
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Total Depth  PEB.T.D.  Total Depth  PEB.T.D.  Total Depth  PEB.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of local oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have complete to the best of my knowledge and belief.  Sepature  Scott Grass  Production Engineer  Trite  SCOTS  Title  Title  Title	If well produces oil or liquids,					1 -	ly connected?	?	:					
Designate Type of Completion - (X)  Discognate Type of Condensate  Discognation - (X)  Discognate Type of Completion - (X)  Discognation -		<del></del>	<del></del>	<u> </u>		<del> </del>				March 1	959			
Designate Type of Completion - (X)  Dist Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Ites must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interest yearify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is true stift complete to the best of my knowledge and belief.  Signature  Scott Gracel  Production Engineer  Title  Ti		from any od	her lease or	pool, g	ive comming	ling order nun	nber:				· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Itel must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas life, etc.)  CASING Pressure  Casing Pressure  Choke Size  Water - Bbla  GAS WELL  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Designator  Production And Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION, 1990  Date Approved  By  Date Approved  Title  Title  Title	IV. COMPLETION DATA				<del> </del>					,	<del>,</del>	-, <del></del>		
Date Sputded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Tubing Shoe  Tubing Casing And Cementing Record  Hole Size  Casing & Tubing Size  Depth Set  Sacks Cement  V. Test Data and Request For Allowable  Oil Well  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Producing Method (Flow, pump, gas lift, stc.)  Length of Test  Casing Pressure  Choke Size  Choke Size  Gas-MCF  Gas Well  Actual Prod. Test - MCF/D  Length of Test  Biblic. Condensate/MMCF  Gravity of Condensate  Oil - Biblic.  Casing Pressure (Shut-in)  Choke Size  Oil Conservation  Division have been complied with and that the information given above is true stpt complete to the best of my knowledge and belief.  Signature  Scott Graces  Production Engineer  Production Engineer  Title  Title  Title	Decignate Time of Completion	<b>~</b>	Oil Well	ļ	Gas Well	New Well	Workover	.	Deepen	Plug Back	Same Res'v	Diff Res'v		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump., gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Gravity of Condensate  Casing Pressure  (Shut-in)  Casing Pressure (Shut-in)  Oicke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true apt complete to the best of my knowledge and belief.  Scott Graef  Production Engineer  Frinced Name,  Title  Title  Title  Title				l_			<u></u>				L	<u> </u>		
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Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title  Title	<del>_</del>					be equal to o	r exceed too	allown	ble for thi	depth or be	for full 24 hour	·s.)		
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Condensate/MMCF  Gravity of Condensate  Choke Size  Choke Siz				,								/		
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Division have been complied with and that the information given above is true sight complete to the best of my knowledge and belief.  Production Engineer  Printed Name  GZS/90  (512) 490-5000  Water - Bbls.  Water - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Gas- MCF  Gravity of Condensate  OIL CONSERVATION DIVISION, 1990  Date Approved  By  Title  Title  Title  Title			-				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	77	, 6	,				
Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas- MCF  Gas- MCF  Gas- MCF  Actual Prod. Test - MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true aid complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Title  Title  Title  Title  Title	Length of Test	Tubing Pro	SSIFE			Casing Press	Casing Presque				Choke Size			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  (512) 490-5000  Bbls. Condensate/MMCF  Gravity of Condensate  Bols. Condensate/MMCF  Gravity of Condensate  Bols. Condensate/MMCF  OIL CONSERVATION DIVISION, 1990  Date Approved  By  Title  Title		TOOLEGE ! !	20010			Casing Pleasure								
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  (512) 490-5000  Bbls. Condensate/MMCF  Gravity of Condensate  Bols. Condensate/MMCF  Gravity of Condensate  Bols. Condensate/MMCF  OIL CONSERVATION DIVISION, 1990  Date Approved  By  Title  Title	Actual Prod. During Test	Oil - Bhis				Water - Dhie				Gas- MCF				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef Production Engineer  Printed Name  (512) 490-5000  Bbls. Condensate/MMCF  Gravity of Condensate  Bols. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION, 1990  Date Approved  By  Title  Title		On - Bois.				Water - Doie	•			, , , , , , , , , , , , , , , , , , ,				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef Production Engineer  Printed Name  (512) 490-5000  Bbls. Condensate/MMCF  Gravity of Condensate  Bols. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION, 1990  Date Approved  By  Title  Title					<del>-,</del>	L	····		· · · · · ·	<u> </u>				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef Production Engineer  Printed Name  (512) 490-5000  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title														
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
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Signature Scott Graef Production Engineer Printed Name Title  (512) 490-5000  Date Approved  By						(	OIL CO	NS	ERV	I NOITA	DIVISIO	No # 100		
Signature Scott Graef Production Engineer Printed Name Title  (512) 490-5000  Date Approved  By	Division have been complied with and that the information given above										JUN	7 6 196		
Signature Scott Graef Production Engineer Printed Name Title  6/25/90 (512) 490-5000  By JERRY SEXTON  Title  Title	is true and complete to the best of my k	nowledge a	nd belief.			II								
Printed Name Title  6/25/90 (512) 490-5000  Title	1 11 9 1		•			Date	s wbbrov	/ea		<del></del>				
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	Date .		Tele	phone :	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.