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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-1638**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>West Pearl Queen Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, N.M. 88240</b>	9. Well No. <b>154</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>2283</b> FEET FROM THE <b>west</b> LINE, SECTION <b>31</b> TOWNSHIP <b>19S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3719' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER <b>Converted water injection well to producing well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5028' TD. 4733' PB.

Pulled both strings of tubing and packer. Ran CI BP and set at 4752'. Dumped 1 1/2 sacks of cement on top of BP. Calculated plug back depth at 4733'. Tested casing and BP with 1500# for 15 minutes, OK. Perforated 4 1/2" liner with 4, 1/2" JHPF at 4643' to 4653'. Treated new perforations with 1000 gals of 15% NE acid. Flushed with 20 barrels of water. Maximum pressure 1900#, minimum 1400#, ISIP 1100#; after 1 minute on vacuum. AIR 2.1 bpm. Ran 2-3/8" plastic coated J-55 tubing and set at 4643'. Ran rods and pump. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. D. BQRLAND**

SIGNED \_\_\_\_\_ TITLE **Area Production Manager** DATE **12-14-70**

APPROVED BY **John W. Remyan** TITLE **Gen'l Mgr** DATE **DEC 15 1970**

CONDITION OF APPROVAL, IF ANY:

**RECEIVED**

**DEC 14 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**