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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-1638 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name West Pearl Queen Unit | |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name | |
| 3. Address of Operator Box 670, Hobbs, N.M. 88240 | | 9. Well No. 154 | |
| 4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 2283 FEET FROM THE west LINE, SECTION 31 TOWNSHIP 19S RANGE 35E NMPM. | | 10. Field and Pool, or Wildcat Pearl Queen | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3719' GL | | 12. County Lea | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER Converted water injection well to producing well <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5028' TD. 4733' PB.

Pulled both strings of tubing and packer. Ran CI BP and set at 4752'. Dumped 1½ sacks of cement on top of BP. Calculated plug back depth at 4733'. Tested casing and BP with 1500# for 15 minutes, OK. Perforated 4½" liner with 4, ½" JHPF at 4643' to 4653'. Treated new perforations with 1000 gals of 15% NE acid. Flushed with 20 barrels of water. Maximum pressure 1900#, minimum 1400#, ISIP 1100#; after 1 minute on vacuum. AIR 2.1 bpm. Ran 2-3/8" plastic coated J-55 tubing and set at 4643'. Ran rods and pump. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BQRLAND

SIGNED

TITLE **Area Production Manager**

DATE **12-14-70**

APPROVED BY

TITLE **General**

DATE **DEC 15 1970**

CONDITION OF APPROVAL, IF ANY:

RECEIVED

DEC 14 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**