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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1638

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator	West Pearl Queen Unit
Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator	
Box 670, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	154
UNIT LETTER F , 1980 FEET FROM THE North LINE AND 2283 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 31 TOWNSHIP 19-S RANGE 35-E NMPM.	Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3719' OL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Convert Injection Well To producing well.** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5028' TD.

Pull both strings of injection tubing and equipment. Set CI BP at 4750' and cap BP with 2 sacks of cement. Test casing & liner with 1500#. Perforate 4-1/2" liner & 7" casing at 4640' to 4645' with 4, 1/2" JHPF. (Top of 4-1/2" liner at 4581', bottom at 5028' and bottom of 7" casing at 4714'). Treat new perforations with 1000 gallons of 15% NE acid. Swab and test. If not productive will frac with 5000 gallons of gelled water containing 2# SFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED

TITLE **Area Production Manager**

DATE **November 25, 1970**

APPROVED BY

TITLE **SUPERVISOR DISTRICT 1**

DATE **NOV 30 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11 25 1970

OIL CONSERVATION COMM.
HOBBS, N. M.