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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**E-1638**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>West Pearl Queen Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>154</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2283</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3719' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON   
 PULL OR ALTER CASING  CHANGE PLANS   
 OTHER **Convert Injection Well To producing well.**

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER \_\_\_\_\_

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5028' TD.

Pull both strings of injection tubing and equipment. Set CI BP at 4750' and cap BP with 2 sacks of cement. Test casing & liner with 1500#. Perforate 4-1/2" liner & 7" casing at 4640' to 4645' with 4, 1/2" JHPF. (Top of 4-1/2" liner at 4581', bottom at 5028' and bottom of 7" casing at 4714'). Treat new perforations with 1000 gallons of 15% NE acid. Swab and test. If not productive will frac with 5000 gallons of gelled water containing 2# SFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE November 25, 1970

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT 1

DATE NOV 30 1970

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**APR 25 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**