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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Squeezeed 7" easing perforations hold' to hold' with 100 sacks of Incer neat coment. Tested perforations with 1000%, CL. Drilled 6-1/k" hole to 5028'. Ran lk joints, hk?' of k-k" 9.5% 1-55 STMC kiner set at 5028', top at 1581'. Comented with 75 sacks of Incer coment. Tested making and liner with 1000%, 15 minutes. CK. Spotted 250 galloms of 15% acid on bottom. Perforated b-1/2" liner at 1806' to 1808', 1886-88', 1826-28', 1926-36' and 1998-5000' with 137F. Proceed with 120 bearels of galled water with 26 SPG. Finahed with 17 bearels water. Leidised with 3000 galloms of 15% RE acid. Flushed with 160 bearels of galled water. These deat to 18 5028'. Ann tubing, rods and pump and returned well to production. Well will be converted to water injection at a later date.  [I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Squeezed 7" easing perforations hoho! to hoho: with 100 sacks of Inser meat coment. Tested perforations with 1000f, CK. Brilled 6-1/4" hole to 5028'. Ran lh joints, hk?' of h-1 9.5% 1-55 STMG Miner set at 5028', tep at h581'. Comented with 75 sacks of Inser count. Tested meating and liner with 1000f, 15 minutes. CK. Spotted 250 gallons of 15% acid on bottom. Perforated h-1/2" liner at h806' to h808', h886-88', h226-28', h286-28', h286-28', h298-500' with 120 barrels of galled water with 25 STM. Planhed with 17 barrels water. Acidised with 3000 gallons of 15% KE acid. Plushed with h0 barrels of galled water. Resent out to TB 5028'. But tubing, rode and pump and returned well to production. Well will be converted to water injection at a later date.  ORIGINAL SIGNLO BY  C. D. BORLALD  ORIGINAL SIGNLO BY	<u> </u>		COMMEN	E DRILLING OPNS.	PLUG AND ABANDONMENT
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1703.  Squeezed 7" easing perforations hold to hold; with 100 sacks of Inser neat coment. Tested perforations with 1000%, CK. Drilled 6-1/h" hole to 5088; Ran lk joints, kk?' of h-k" 9.5% 1-55 STMC Miner set at 5028, tep at 1581. Comented with 75 sacks of Inser coment. Tested making and liner with 1000%, 15 minutes. CK. Spotted 250 galloms of 15% acid on bottom. Perforated h-1/2" liner at 1000% to 1000%, 1886-88*, h986-28*, h986-26*, h986-5000* with 15 JHF. Praced with 120 berrels of galled water with 2% SPG. Flushed with 17 barrels water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels of galled water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels water. Leidised with 3000 galloms of 15% NR acid. Flushed with 10 barrels water. Leidised with 10 barrels water. L	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.  Squeesed 7" easing perforations hoho! to hoho! with 100 sacks of Incor neat coment. Tested perforations with 1000s, OK. Brilled 6-1/k" hole to 5008'. Ran lk joints, hk?' of h-k" 9.5% 155 STMC Miner set at 5008', top at h581'. Comented with 75 sacks of Incor coment. Tested sending and liner with 1000s, 15 minutes. OK. Spotted 250 galloms of 15% acid om bottom. Perforated h-1/2" liner at h806' to h808', h886-88', h926-28', h98h-86' and h998-5000' with a JHT. Proceed with 120 berrels of galled water with 25 STG. Finaled with 17 berrels water. Religious with 3000 galloms of 15% ME soid. Flushed with h0 berrels of galled water. Stleamed eat to 10 5008'. Ran tubing, rode and pump and returned well to production. Well will be converted to water injection at a later date.  ORIGINAL SIGNED BY  C. D. BORNALD  THEE Area Production Manager  DATE Jamary 6, 1965	LL OR ALTER CASING	CHANGE P	LANS CASING 1	EST AND CEMENT JOB	
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Equesced 7" easing perforations hoho' to hoho' with 100 sacks of Incor neat coment. Tested perforations with 1009, OK. Drilled 6-1/h" hole to 5028'. Ran lh joints, hh?' of h-h" 9.5% 1-55 57MC liner set at 5028', top at 1581'. Comented with 75 sacks of Incor coment. Tested sealing and liner with 1000f, 15 minutes. OK. Spotted 250 gallons of 15% acid on bottom. Perforated h-1/2" liner at 1606' to h808', h886-88', h926-28', h988-16' and h998-5000' with 15 HFF. Frades with 120 berrels of galled water with 2% SFG. Finahed with 17 berrels water. Acidised with 3000 gallons of 15% MF soid. Finahed with 10 berrels of galled water. Cleaned out to ID 5028'. Ran tubing, rods and pump and returned well to production. Well will be converted to water injection at a later date.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY	Equeesed 7" easing perforations hold' to hold' with 100 sacks of Incer neat coment. Tested perforations with 1000f, CK. Drilled 6-1/h" hole to 5028'. Rnn lh joints, hh?' of h-1 9.54 1-55 SMC kiner set at 5028', top at 1581'. Comented with 7 sacks of Incer coment. Tested maing and liner with 1000f, 15 minutes. CK. Spotted 250 gallons of 15% acid on bettem. Perforated h-1/2" liner at 1806' to 1808', 1886-88', 1926-28', 1926-18' and 1998-5000' with 187. Freded with 120 berrels of galled water with 2# SFG. Finahed with 17 berrels water. Inciding with 3000 gallons of 15% ME acid. Finahed with 10 berrels of galled water. Cheened out to ID 5028'. But tubing, rode and pump and returned well to production. Well will be converted to water injection at a later date.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY C. D. BORLALD.  THEE Area Production Manager  DATE Jamaary 6, 1965	OTHER		———LJ		
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ORIGINAL SIGNED BY	ORIGINAL SIGNED BY C. D. BORLALD TITLE Ares Production Manager Date January 6, 1965	perferations with J-55 STAG kiner se easing and liner w Perferated h-1/2" & JHPF. Freded with Acidised with 3000 Gleened out to ID	1000%, OK. Drilled t at 5028', top at dth 1000%, 15 minut liner at 4806' to be 120 berrels of gallons of 15% HE 5028'. But tubing.	6-1/4" hole to 4581'. Cemente es. OK. Spott 808', 4886-88', 11ed water with scid. Flushed rods and pump	5028'. Ran lk j d with 75 sacks ed 250 gallons o k926-28', k98k- 2# SFG. Flushed with k0 barrels and returned wal	of Incor coment. Tosted f 15% acid on bottom. A6' and k998-5000' with with k7 barrels water. of called water.
	ROVED BY	ORIGINAL SIGNE	D GY			
	ROVED BY DATE		•			
	ROVED BY DATE	ι		· · · · · · · · · · · · · · · · · · ·		

CONDITIONS OF APPROVAL, IF ANY: