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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. X-1638

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name West Pearl Queen Unit 3/
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 31-60
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 2283 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3719 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed 7" casing perforations 4640' to 4645' with 100 sacks of Inscr neat cement. Tested perforations with 1000#, OK. Drilled 6-1/4" hole to 5028'. Ran 14 joints, 447' of 4-1/2" 9.5# J-55 STAG liner set at 5028', top at 4581'. Cemented with 75 sacks of Inscr cement. Tested casing and liner with 1000#, 15 minutes. OK. Spotted 250 gallons of 15% acid on bottom. Perforated 4-1/2" liner at 4806' to 4808', 4886-88', 4926-28', 4984-86' and 4998-5000' with 4 JHFF. Flooded with 120 barrels of gelled water with 2# SFG. Flushed with 47 barrels water. Acidized with 3000 gallons of 15% NE acid. Flushed with 40 barrels of gelled water. Cleaned out to TD 5028'. Ran tubing, rods and pump and returned well to production. Well will be converted to water injection at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND TITLE Area Production Manager DATE January 6, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: