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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Feb 24

5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1638
7. Unit Agreement Name West Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 156
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name West Pearl Queen Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 156
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 31 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3723 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Repaired communication

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled both strings of tubing and packer. Found hydraulic hold down damaged, which had apparently caused communication. Ran 5-1/2" BF and 7" KTTT Guiberson packer. Set BP at 4770' and packer at 4616'. Tested top of liner with 1200#, 30 minutes. OK. Pulled BP, packer and tubing. Ran dual strings of 2-1/16" and 2-3/8" tubing and Guiberson Type RLC-2" dual packer. Landed long string in Type "A" packer at 4835' in compression with 9,000#. Set dual packer in compression with 8,000# at 4768'. Started injecting water. Checked for communication. OK. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **February 24, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____