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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

R-1638

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Pearl Queen Unit
3. Address of Operator	8. Farm or Lease Name
Gulf Oil Corporation	
9. Well No.	
4. Location of Well	21-10
UNIT LETTER J 2310 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 31 TOWNSHIP 19-S RANGE 35-E NMPM.	Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3723 GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Squeezed perforis, repair and free treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4996' PB.

Squeezed perforations 4006-14' with 75 sacks of cement. Tested with 1000#, 30 min. OK. Cleaned out to PB at 4996'. Perforated 5-1/2" liner at 4800-05' & 4882-91' with 4 JHPF. Set BP at 4929', packer at 4835'. Free treated perforations 4882-91' with 5000 gallons of gelled water containing 1/2" to 2" SPG. Flushed with 21 barrels of water. AIR 13 bpm. Set BP at 4837', packer at 4763'. Spotted 500 gallons of 15% NE acid over perforations 4800-05'. Let set 30 min. Free treated perforations 4800-05' with 5000 gallons of gelled water containing 1/2 to 2" SPG. AIR 11.5 bpm. Palled tubing, BP and packer. Ran 2-3/8" tubing, rods and pump and returned well to production. Well will be converted to water injection at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JOE L. BORLAND TITLE Area Production Manager DATE January 26, 1965
APPROVED BY Joe L. Borland TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

