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17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. 1996: PR. Squeezed perferations 1005-1k; with 75 sacks of coment. Thested with 1000f, 30 min. OK. Cleaned out to PR at 1996: Perferated 5-1/2" liner at 1800-05; a 1882-91; with 1 JHPF. Set BP at 1929; packer at 1835; Even treated perferations 1888-91; with 5000 gallons of gallons of gallon water containing 1/2; to 29 FPG. Finshed with 21 barrels of water. AIR 13 bym. Set BP at 1837; packer at 1833; Spotted 500 gallons of 15% ER acid ever perferations 1800-05; with 5000 gallons of 1800-05; let set 30 min. Proc treated perferations 1800-05; with 5000 gallons of 1811ed water containing 1/2 to 29 FPG. AIR 11.5 bym. Palled tubing, BP and packer. Ran 2-3/6* tubing, reds and pump and returned well to production. Well will be converted to water injection at a later date. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		OTHER	
hyp6: PB. Squeezed perferations hoof-lk; with 75 sacks of coment. Thereof with 1000%, 30 min. OK. Glessed out to PB at hyp6: Perferated 5-1/2" liner at h800-05: a h882-91; with h JRPF. Set BP at h929; peaker at h835: Free treated perferations effect; with 5000 gallons of gallow water containing 1/2 to 20 FPG. Plushed with 21 barrals of water. AIR 13 bm. Set BP at h837; peaker at h763: Spotted 500 gallons of 15% MR acid ever perferations h800-05; with 5000 gallons of gallons of set BP at h837; peaker at h763: Spotted 500 gallons of 15% MR acid ever perferations h800-05; with 5000 gallons of gall	OTHER	Smarted names are	
Squeezed perferetions hoth-lk' with 75 sacks of coment. Tested with 10005, 30 min. OK. Cleaned out to FB at h996'. Perfore ted 5-1/2" liner at h800-05' & h882-91' with h JHFF. Set BP at h989', packer at h835'. Evec treated perforations h862-91' with 5000 gallons of gallons of gallons of 155 ME acid over perforations h800-05'. Let set 30 min. Proc treated perforations h800-05' ME acid over perforations h800-05'. Let set 30 min. Proc treated perforations h800-05' with 5000 gallons of 1611ed uster centaining 1/2 to 25 EPG. AIR 11.5 bpm. Palled tubing, BP and packer. Rnn 2-3/8" tubing, reds and pump and returned well to production. Well will be converted to water injection at a later date. 8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. THERE Production Hanager DATE James 26, 1965	17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and riversells)	I and line floated
PPROVED BY TITLE Area Production Fanager DATE James 26, 1965	4996 1 PB.		
PPROVED BY TITLE DATE	A996' PB. Squeezed perference of the part of the part 1929', part 1929', part 1939', part 1930-05'. Let set in the part of th	tions hoof-lk! with 75 sacks of cement. Tested t 1996!. Perforeted 5-1/2" liner at 1800-05! & eker at 1835!. Erec treated perforations 1882-9 ming 1/2# to 2# EPG. Flushed with 21 barrels of eker at 1763!. Spotted 500 gallons of 15% HE as 30 min. Free treated perforations 1800-05! with 2 to 2# EPG. AIR 11.5 bpm. Pulled tubing, BP as and returned well to production. Hell will be	with 1000f, 30 min. OK. 4882-91' with 4 JHPF. 'I' with 5000 gallons of water. AIR 13 bpm. id ever perferations 5000 gallons of Milled
DATE	A996' PB. Equessed perference Cleaned out to PB at Set BP at 1929', per gelled water contains Set BP at 1637', per 1800-05'. Let set water containing 1/2 tubing, reds and pur injection at a letter injection at a letter set of the	tions 1006-lk' with 75 sacks of coment. Tested t 1996'. Perforated 5-1/2" liner at 1600-05' & eker at 1635'. Free treated perforations 1662-9 ming 1/2" to 2" EPG. Flushed with 21 barrels of eker at 1763'. Spotted 500 gallons of 15% NR ac 30 min. Free treated perforations 1600-05' with 2 to 2" EPG. AIR 11.5 bpm. Palled tubing, BP amp and returned well to production. Well will be refere.	with 1000%, 30 min. OK. 4882-91' with & JHPF. 'I' with 5000 gallons of water. AIR 13 bpm. id ever perferations 15000 gallons of Milled
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