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(Form C-102)
(Revised 7/1/53)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <u>Squeeze perfs, reperforate</u>	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

& free treat.

January 5, 1965

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation **West Pearl Queen Unit** 31 Well No. 32-10 in J
(Company or Operator) (Unit)
SW 1/4 SE 1/4 of Sec. 31, T. 19-S, R. 35-E, NMPM, Pearl Queen Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

4997' FB, 5020' TD.

It is proposed to squeeze perfs, reperforate and free as follows: Pull tubing rods and pump. Set retrievable BP at approximately 4060' and cap with 20' of free sand. Set packer at approximately 3900' and squeeze cement 7" casing perforations 4006 to 4014' with sulfate resistant cement. Test perforations with 1000#. Pull BP. Run 4-3/4" bit & clean out to 4997' FB. Perforate 5-1/2" liner at 4800-4805' and 4882-4891' with 4 JHFF. Run 2-3/8" tubing with retrievable BP and free packer. Set BP at approximately 4925'. Test BP with 2000#. Set packer at approximately 4840'. Break down perforations 4882 to 4891'. Set BP at approximately 4925' and packer at approximately 4840'. Break down and treat 5-1/2" liner perforations 4882 to 4891' with 5000 gallons of gelled water containing 1 to 2# SPG. Flush with 20 barrels of gelled water. Reset BP at 4840' and test with 2000#. Set packer at 4750'. Treat perforations 4800-4805' with 5000 gallons of gelled water with 1 to 2# SPG. Pull tubing, BP and packer. Run tubing, rods and pump and return well to production. Will convert well to water injection at a later date.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation

Company or Operator

ORIGINAL SIGNED BY

By.....

Area Production Manager

Position.....

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Name..... **Gulf Oil Corporation**

Address..... **Box 670, Hobbs, New Mexico**