| DISTRIBUTION     |     |              |             |  |  |
|------------------|-----|--------------|-------------|--|--|
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| FILE             |     | †—           |             |  |  |
| U.S.G.S.         |     | +            | <del></del> |  |  |
| LAND OFFICE      |     | <del> </del> |             |  |  |
| THANSPORTER      | OIL | <del></del>  |             |  |  |
|                  | GAS | İ            | İ           |  |  |
| PROBATION OFFICE |     | 1            |             |  |  |
| OPERATOR         |     | <del> </del> |             |  |  |

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

## MISCELLANEOUS NOTICES

|  |  | Indicate Nature of Notice by Chec  | king Below   |  |
|--|--|--|--|--|
| Notice of Intention<br>to Change Plans   |  | Notice of Intention to<br>Temporarily Abandon Well   | Notice of Intention<br>to Drill Deeper   |  |
| Notice of Intention<br>to Plug Well  |  | Notice of Intention<br>to Plug Back  | Notice of Intention<br>to Set Lines  |  |
| Notice of Intention<br>to Squeeze  |  | Notice of Intention<br>to Acidize  | Notice of Intention<br>to Shoot (Nitro)  |  |
| Notice of Intention to Gun Perforate   |  | Notice of Intention<br>(Other)   | Notice of Intention (Other) Squeece perfs  | venewfo  |
| OIL CONSERVATION CON<br>SANTA FE, NEW MEXICO<br>Gentlemen:   | AMISSION   | Hebbs, New (Place)   | Mexico Famery 5, 1   | 965  |
|  | •  |  |  |  |
| rollowing is a Notice of i   | intention to do ce   | rtain work as described below at the   |  | •••••  |
| (Com   | pany or Operator)  | reart dress outs 3/  | Well No. 32-10 D in MPM., Pearl Queen  | <i>]</i>   |
| (40-acre Subdivision)  | f Sec  | T 19-8 R 35-B  | MPM Pearl Oncen  | (Unit)   |
|  | County   |  |  | Poo  |
|  | County   | <b>'</b> .   |  |  |
|  | FULL I   | DETAILS OF PROPOSED PL   | AN OF WORK   |  |
| 0071 DD <b>20001</b> DD  | (FOLLOW IN   | ISTRUCTIONS IN THE RULES   | AND REGULATIONS)   |  |
| 997' PB, 5020' TD.   |  |  |  |  |
| ump. Set retrieval   | ole RP at an   | operimetaly books and In   | ne as follows: Pull tubing :<br>pap with 20' of free sand.   | rods and   |
| 4  | JU' GIRL SUNG  | BREE BREENT 77 BESTON W  | terformétique LACE de lestie :   | set deck   |
| A MANAGEMENT AND TALES.  |  |  |  |  |
| esistant cement.   | LESS LECTOR  | TET COME WITTED IN THE CONT.   |  | th sulfa   |
| esistant cement. ?   | 5-1/2" lis   | er at 1800-18051 and 1   | BP. Run 4-3/4" bit & clear   | th sulfa   |
| esistant cement. 1<br>997' PB. Perforate<br>whing with retrieve<br>0000'. Set packer a   | 5-1/2" lin   | mer at 4800-4805; and 14<br>free packer. Set BP at<br>the late 1800; Prest down  | BP. Man 4-3/4" bit & clear<br>382-4891' with h JHFF. Man<br>approximately 4925'. Test  | th sulfar<br>a out to<br>2-3/8"<br>BP with   |
| esistant cement. 1<br>997' PB. Perforate<br>whing with retrieve<br>000%. Set packer a<br>t approximately kg2   | 5-1/2" lim ble BP and at approximation   | mer at 4800-4805' and bi<br>free packer. Set BP at<br>tely 4840'. Break down   | BP. Bun 4-3/4" bit & clear 382-4891' with h JHFF. Bun 1 approximately 4925'. Test approximately 4882 to 4891'.   | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>Set  |
| osistant coment. 1997' PB. Perforate<br>whing with retrieve<br>0000'. Set packer a<br>t approximately 192<br>iner perforations is  | 5-1/2" limits of the second of | recome with 1000pg. Pall<br>mer at 4800-4805' and be<br>free packer. Set BP at<br>tely 4840'. Break down<br>for at approximately 484<br>by with 5000 calleng of  | BP. Run 4-3/4" bit & clear 382-4891' with 4 JHFF. Run 382-4891' with 4 JHFF. Run 382 to 4891' perferations 4882 to 4891'. Break down and treat 5.  | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>. Set 1<br>-1/2"                                   |
| egistant coment. 1997' PB. Perferete<br>whing with retrieve<br>000%. Set packer a<br>t approximately 192<br>iner perferetions is<br>lush with 20 barral  | 5-1/2" limble BP and it approximates to 4891 and pack 1882 to 4891   | ter at 4800-4805' and hi<br>free packer. Set BP at<br>tely 4840'. Break down<br>for at approximately 4841' with 5000 gallons of  | BP. Man 4-3/4" bit & clear<br>382-4891' with h JHFF. Man ;<br>approximately h925'. Test<br>approximately h925'. Test<br>approximately h925'. Test<br>perferations 4882 to 4891'.<br>10'. Break down and treat 5-<br>gelled water containing 1 to   | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>Set 1<br>-1/2"<br>2# SPG.                          |
| esistant coment. 1997' PB. Perferete whing with retrieve 000%. Set packer at approximately 192 iner perferations in 14750'. Treat per the 14750'. Treat per the 1997 in 1998 i | b 5-1/2" limble BP and at approximately and pack 1882 to 1891 is of galled efertions in the second s | mer at 4800-4805' and hi<br>free packer. Set BP at<br>tely 4840'. Break down<br>for at approximately 484<br>I' with 5000 gallons of<br>I water. Reset BP at hi<br>4800-4865' with 5000 cm  | BP. Min 4-3/4" bit & clear 382-4891' with h JHFF. Man 382-4891' with h JHFF. Man 382-4891' best approximately h925'. Test approximately h925'. Test approximately h925'. Test approximately h925'. Test approximately h925'. Break down and treat 5 gelled water containing 1 to 360' and test with 2000'. Selled water with 2000'. Selled water with 2000'.   | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>Set 1<br>-1/2"<br>2# SPG<br>at packer              |
| esistant cement. 1997' PB. Perforate whing with retrieve 0000. Set packer at approximately 192 iner perforations is lush with 20 barrel 14750'. Treat per all tubing, BP and   | is 5-1/2" line is 5-1/2" line is approximately and pack 1882 to 4891 is of galled receiver. In packer. In  | recome with 1000m; Paller at 4800-4805; and his free packer. Set BP at 1414 4840;. Break down for at approximately 4841; with 5000 gallons of 1 unter. Reset BP at 144600-4865; with 5000 gallon tubing, rods and many   | BP. Man 4-3/4" bit & clear<br>382-4891' with h JHFF. Man ;<br>approximately h925'. Test<br>approximately h925'. Test<br>approximately h925'. Test<br>perferations 4882 to 4891'.<br>10'. Break down and treat 5-<br>gelled water containing 1 to   | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>Set 1<br>-1/2"<br>2# SPG<br>at packer              |
| esistant cement. 1997' PB. Perferate whing with retrieve 000%. Set packer at approximately 192 iner perferations is lush with 20 barrel t 1750'. Treat per all tubing, BP and  | is 5-1/2" line is 5-1/2" line is approximately and pack 1882 to 4891 is of galled receiver. In packer. In  | mer at 4800-4805' and hi<br>free packer. Set BP at<br>tely 4840'. Break down<br>for at approximately 484<br>I' with 5000 gallons of<br>I water. Reset BP at hi<br>4800-4865' with 5000 cm  | BP. Min 4-3/4" bit & clear 382-4891' with h JHFF. Man 382-4891' with h JHFF. Man 382-4891' best approximately h925'. Test approximately h925'. Test approximately h925'. Test approximately h925'. Test approximately h925'. Break down and treat 5 gelled water containing 1 to 360' and test with 2000'. Selled water with 2000'. Selled water with 2000'.   | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>Set 1<br>-1/2"<br>2# SPG<br>at packer              |
| esistant coment. 1997' PB. Perforate whing with retrieve 0000'. Set packer at approximately 192 iner perforations is lush with 20 barrel t 1750'. Treat per all tubing, BP and lll convert well to   | 5-1/2" line is selected in the | recome with 1000m; Pall mer at 4800-4805; and his free packer. Set BP at the set approximately 481; with 5000 gallons of 1 water. Reset BP at his 800-4865; with 5000 gallon tubing, rods and pumpetion at a later date.   | BP. Man 4-3/4" bit & clear 382-4891' with h JHFF. Man 382-4891' with h JHFF. Man 382-4891' mest approximately h925'. Test approximately h925' and test with 2000'. So and return well to product and return well to product.   | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>Set 1<br>-1/2"<br>2# SPG<br>at packer<br>to 2# Si  |
| esistant cement. 1997' PB. Perforate whing with retrieve 2000. Set packer at approximately 192 iner perforations is lash with 20 barrel 14750'. Treat per all tubing, BP and lll convert well to   | 5-1/2" line is selected in the | recome with 1000m. Paller at 4800-4805' and his free packer. Set BP at 1414 4840'. Break down for at approximately 4841' with 5000 gallons of 1 water. Reset BP at 144600-4865' with 5000 gallon tubing, rods and pumpiction at a later date.  ORIGINA   | BP. Man 4-3/4" bit & clear 382-4891' with 4 JHFF. Man ; approximately 4925'. Test perferations 4882 to 4891'. 10'. Break down and treat 5- gelled water containing 1 to 180' and test with 2000'. Se Llons of gelled water with 1 be and return well to production  Company or Operator  SIGNED BY   | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>Set 1<br>-1/2"<br>2# SPG.<br>at packer<br>to 2# Si |
| esistant cement. 1997' PB. Perforate whing with retrieve 2000. Set packer at approximately 192 iner perforations is lash with 20 barrel 14750'. Treat per all tubing, BP and lll convert well to   | 5-1/2" line is selected in the | rate packer. Set BP at the packer. Set BP at the packer. Set BP at the packer at approximately half with 5000 gallons of l water. Reset BP at his 5000 gallons and pump the packer at a later date.  Gul   | BP. Man 4-3/4" bit & clear 382-4891' with 4 JHFF. Man ; approximately 4925'. Test perferations 4882 to 4891'. 10'. Break down and treat 5. gelled water containing 1 to 180' and test with 2000'. S. Llons of gelled water with 1 be and return well to product  Company or Operator  L SIGNED BY  BOGLAND.  | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>Set 1<br>-1/2"<br>2# SPG.<br>at packer<br>to 2# Si |
| peristant coment. 1997' PB. Perforate whing with retrieve 2000'. Set packer at approximately 1922 incr perforations is 14750'. Treat per all tubing, BP and all convert well to approved   | s 5-1/2" line is 5-1/ | recome with 1000ms Paller at 4800-4805' and his free packer. Set BP at 1419 4840'. Break down for at approximately 4841' with 5000 gallons of l water. Reset BP at 144600-4865' with 5000 gallon at 1400-4865' with 5000 gallon at 2 later date.    ORIGINA   By   | BP. Man 4-3/4" but & clear 382-4891' with 4 JHFF. Man ; approximately 4925'. Test perferations 4882 to 4891'. 10'. Break down and treat 5- gelled water containing 1 to 180' and test with 2000'. Se Lions of gelled water with 1 be and return well to product  L SIGNED BY BORNAMO.  R Production Management   | th sulfand out to 2-3/8" BP with Set 1/2" 2/ SPG. t packed to 2/ Sidon.                          |
| esistant coment. 1997' PB. Perforate whing with retrieve 000%. Set packer a t approximately 192 iner perforations is lush with 20 barrel t 1750'. Treat per all tubing, BP and lll convert well to  pproved  | s 5-1/2" line is 5-1/ | recome with 1000ms Paller at 4800-4805' and his free packer. Set BP at 1419 4840'. Break down for at approximately 4841' with 5000 gallons of l water. Reset BP at 144600-4865' with 5000 gallon at 1400-4865' with 5000 gallon at 2 later date.    ORIGINA   By   | BP. Man 4-3/4" bit & clear 382-4891' with 4 JHFF. Man ; approximately 4925'. Test perferations 4882 to 4891'. 10'. Break down and treat 5. gelled water containing 1 to 180' and test with 2000'. S. Llons of gelled water with 1 be and return well to product  Company or Operator  L SIGNED BY  BOGLAND.  | th sulfand out to 2-3/8" BP with Set 1/2" 2/ SPG. t packed to 2/ Sidon.                          |
| esistant coment. 1997' PB. Perforate whing with retrieve 000%. Set packer a t approximately 192 iner perforations is lush with 20 barrel t 1750'. Treat per ull tubing, BP and lll convert well to  pproved xcept as follows:  | s 5-1/2" line is 5-1/ | free packer. Set BP at the packer. Reset BP at the packer. Set BP at the packer. Reset BP at the packe | BP. Man 4-3/4" but & clear 382-4891' with 4 JHFF. Man 1 382-4891' with 4 J | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>. Set 1<br>-1/2"<br>2# SPG.<br>to 2# SE            |
| esistant cement. 1997' PB. Perferete whing with retrieve 000%. Set packer at appreximately 1992 iner perferetions is lush with 20 barrel t 1750'. Treat per all tubing, BP and ill convert well to approved  | 5-1/2" linable BP and a spreading to pack to 4891 is of galled foretions in packer. In the second to | rac packer. Set BP at the packer. Set BP at the packer. Set BP at the packer at approximately half with 5000 gallons of the packer. Reset BP at his 5000 gallons and pumpetion at a later date.    19   Gui   Position   Gui   Name   Gui   Gui   Name   BP. Man 4-3/4" but & clear 382-4891' with 4 JHFF. Man 1 382-4891' with 4 J | th sulfar<br>a out to<br>2-3/8"<br>BP with<br>. Set 1<br>-1/2"<br>2# SPG.<br>to 2# SE            |