## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs New Mexico March 9 1962 (Date)
Cactu	us Dr		ng Comp	ING AN ALLOWABLE FOR A WELL KNOWN AS:  pany Astec State , Well No 7 , in. NW SE /4,  (Lease)
Uni	J. Letter	, Sec	31	T19s , R35e, NMPM., Pearl Queen Pool
• · · · · · · · · · · · · · · · · · · ·	Lea		····	County. Date Spudded
			location:	Elevation 3723.1 Total Depth 5020 PBTD 4997
D	C	В	A	Top Oil/Gas Pay 4990 Name of Prod. Form. Queen
				PRODUCING INTERVAL -
E	F	G	Н	Perforations
~	•		"	Open Hole 49841-49971 Depth Casing Shoe 4984 ft. Tubing 8984 ft.
L	K	+ +	+	OIL WELL TEST -
	, A	X X	I	Natural Prod. Test: 9.13 bb Gadis, no bbls water in 1 hrs, Bailer Size
1	ļ	<u> </u>		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oil used): 90 bbls.oil, 0 bbls water in 24 hrs, min. SizeSwabbi
				GAS WELL TEST -
Tubing Sire	•	and Ceme	enting Recor	Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13	3/8"	100	100	Choke Size Method of Testing:
0 1	K/dm	1845	pulle	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
-	<i>)</i> / 0	1047	barre	sand): 30.000 gal 90.000# sand oil sand Frac
7"	4	7141	150	Casing Tubing Date first new Press. 100 oil run to tanks Feb. 10 1962
51	17	3251	40	Oil Transporter Shell Pipe Line Company
2	3/8h	4984		Gas Transporter Phillips Pet. Company
Remarks	s:D /87 E	ually UE 81	compliand thd.	et, type A drillable permanent Guiberson packer w/ 3.5" type PL Production Hinger w/ seal nipple. set at. 4100 for
I h	ereby c	ertify th	at the info	ormation given above is true and complete to the best of my knowledge.
Approve	ed			, 19 Cactus Drilling Company (Company or Operator)
	OIL C	CONSE	RVATION	COMMISSION By Velo (Signature)
Ву:	Klist	ly /	×/- ()	linerate Title Vice-President
/ Tid=	•			Send Communications regarding well to:
Title	••••••	·••••••••••••••		NameCactus Drilling Company
				AddressBox1826 Hobbs New Mexico