HEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval Producing Formation(s) RESULTS OF WORKOYER			ι.	Submit to approp	oriate Distric	t Office	s per Co	mmission R	Ruje 1106)		
Date Work Performed NOV. 26-61 Undesignated	Address										
Date Work Performed NOV. 26-61 Undesignated	Lease	Cacti	us Dr	illing Cor	_Hobbs						
Date Work Performed NOV. 26-61 Undesignated		-4 04		J	Well No.	Unit Lett	er Sectio	n Township	Box 1	lange co	
Nov. 26- 61	Date Work P	erformed	ate	Pool	7	1_1_		1			
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Gement Job Other (Explain): Plugging Remedial Work Other (Explain): Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled 11* hole to 1845 ft. ran 1842 ft. 8 5/8* J55, 24* , csg. Mudded csg. in, drilled out, bailed mud out, tested dry. Drilled anead logging no mud or warter, Witnessed by Position Company			51	_	signate	d		County	Lon		
Plugging Casing Test and Cement Job Other (Explain): Plugging Remedial Work Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled 11* hole to 1845 ft. ran 1842 ft. \$ 5/8* J55, 24** , csg. Mudded csg. in, drilled out, bailed mud out, tested dry. Drilled anead logging no mud or warter,	THIS IS A REPORT OF: (Check appropriate block)										
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OIL CONSERVATION COMMISSION TO the Best of my knowledge.	OIL CONSERVATION COMMISSION										
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Vice-President	Pate						1				
Gottus Brilling Company	- /										