

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

E-1638

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

West Pearl Queen Unit

8. Farm or Lease Name

9. Well No.

155

10. Field and Pool, or WHdcat

Pearl Queen

UNIT LETTER K -1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 31 TOWNSHIP 19S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3719' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. POH with 2-3/8" tubing. GIH with 2-3/8" work string and seat nipple, tag CIPB @ 3950'. Using SV, test tubing to 3000#, fish SV. Circulate abandonment mud; pressure test casing to 500#. Cap CIBP with 35' cement. If necessary reverse out excess cement. Pull up and spot a 100' cement plug 3120'-3220'. Perf 7" casing at 1900' with (4) 1/2" JHPF with 90° phasing. Set packer on 2-3/8" tubing at 1850'. Circulate 7" casing hole annulus with 9# brine water. If necessary use 300 gals HCL to establish circulation. Set cement retainer on 2-3/8" tubing at 1850'. Cement 7" casing hole annulus with 400 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat. If cement does not circulate run temperature survey for TOC. Pull out of cement retainer. If necessary reverse out excess cement. POH with 2-3/8" tubing. Set a 50' surface cement plug. Place a dry hole marker on well; clear and clean location as required.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glyn Stone

TITLE Area Engineer

DATE 7-11-80

APPROVED BY Jerry Sexton

TITLE

DATE JUL 14 1980

CONDITIONS OF APPROVAL None