## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE			
FILE			
U.1.0.1.			
LAND OFFICE			
OFFRATOR			

	OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE .	1 1	
V.3.0.3.		Sa. Indicate Type of Lease
LAND OFFICE		State X Fac
OPERATOR	·	5. State Oil & Gas Lense No.
		F-1638
SUNDR'	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROJ USE "APPLICATI	POSALS TO DRILL OR TO OCCPEN OR PLUG BACK TO A DIFFERENT RESCRUCIR. ION FOR PERMIT -** FORM C-101) FOR SUCH PROPOSALS.	
•		7. Unit Agreement Name
OIL FOT GAS		7. SWA PAPERINENT PRIME
	OTHER.	West Pearl Queen Unit
, Name of Operator		8. Farm or Lease Name
GULF OIL CORPORATION	·	
, Address of Operator		9. Well No.
P. O. Box 670, Hobbs,	NM 88240	155
. Location of Well	MI 00210	10. Field and Pool, or Wildcat
		•
UNIT LETTER K . 1	980 FEET FROM THE South LINE AND 1980 FEET FRE	Pearl Queen
		THE THE THE THE THE THE THE THE
••	21 100 250	
THE West LINE, SECTIO	IN 31 TOWNSHIP 198 MANGE 35E NAME	~ /////////////////////////////////////
	<u> </u>	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3719' GL	7.00
innininininininininininininininininini	7////A 2113 GT	Lea
Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN		
NOTICE OF IN	TENTION TO:	NT REPORT OF:
·		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
—————————————————————————————————————		=
HODINARILY NO HODINARO NEED T	COMMENCE DRILLING OPNS.	. PLUG AND ABAHDONMENT
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHEM	
OTHER	L	
7 D 10 D		
work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, includir	ng estimated date of starting any proposed
•	1.1 0 6 11 2222	
Kill well if necessary	with 8.6# GKF. POH with 2-3/8" tubing. GIH w	ith 2-3/8" work string and
seat nipple, tag CIPB (	$@ 3950^{\circ}$ . Using SV, test tubing to $3000\#$ , fish	SV. Circulate abandonment
mid presure test cas	ing to 500#. Cap CIBP with 35' cement. If nec	oggary mayamaa aut arrang
muu, pressure eese eus:	and a dool and a district of commerce of the	essary reverse our excess
cement. Pull up and s	pot a 100' cement plug 3120'-3220'. Perf 7" cas	sing at 1900' with (4) ½"
JHPF with 900 phasing.	Set packer on 2-3/8" tubing at 1850'. Circula	ate 7" casing hole
annulus with 9# brine v	water. If necessary use 300 gals HCL to establ	ish circulation Set
coment matrines on 2 2	/Oll tubing at 10501 . Coment 711 agains halo as	ion circulation, bet
cement retainer on 2-3,	/8" tubing at 1850. Cement 7" casing hole annu	ulus with 400 sacks Class
"H" cement with 16% ge	1 followed by 100 sacks Class "C" neat. If ceme	ent does not circulate
run temperature survey	for TOC. Pull out of cement retainer. If nece	PSSATV TEVETCE Out AVAGE
coment DOU with 2-3/	Oil tubing Cot a 501 surface comment along Di-	Jan 1 1
cement, for with 2-5/6	8" tubing. Set a 50' surface cement plug. Place	ce a dry note marker on
well; clear and clean	location as required.	
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	1 Del Version	•
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. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
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Jun &	Area Engineer	7-11-80
	Area Engineer	DATE
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