

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1922
7. Unit Agreement Name West Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 158
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator GULF OIL CORPORATION
Address of Operator P. O. Box 670, Hobbs, NM 88240
Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 3720' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. GIH with 2-3/8" work string; circulate abandonment mud. Pressure test casing to 500#, spot a 100' cement plug 4050'-4150'. Reverse out excess cement if necessary. Perf 7" casing at 1975' with (4) 1/2" JHPF with 90° phasing. GIH with packer on 2-3/8" work string and seating nipple; set packer at 1925'. Using SV, pressure test tubing to 3000#; fish SV. Circulate 7" casing hole annulus with 9# brine water. If necessary use 300 gals HCL to establish circulation. POH with packer. Set cement retainer at 1925'. Cement 7" casing hole annulus with 450 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat; if cement does not circulate, run temperature survey for TOC. Pull out of cement retainer. Reverse out excess cement if necessary. POH with 2-3/8" work string. Set 50' surface cement plug. Place a dry hole marker on well. Clear and clean location as required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 7-10-80

APPROVED BY [Signature] TITLE Area Engineer DATE JUL 11 1980

CONDITIONS OF APPROVAL, IF ANY: