

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease
State Fee
6. State Oil & Gas Lease No.
E-1922

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 35-E NMPM.	7. Unit Agreement Name West Pearl Queen Unit 8. Farm or Lease Name 9. Well No. 158 10. Field and Pool, or Wildcat East Pearl - Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3720 GL.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert to water injection service in Pearl Queen Pool.	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5070' TD.
 Pull tubing and packer. Run 2-3/8" tubing and retrievable squeeze packer. Test tubing with 3000#. Set packer at 3950' and squeeze 7" casing perforations 4048' - 4058' with low fluid loss sulfate resistant cement. Release packer and wash out excess cement to approximately 4069'. Test squeezed perforations with 1000#. Pull tubing and packer. Drill out retainer at 4069' and clean out to BP at 4200'. Test perforations at 4079' with 1000#. Drill out BP at 4200' and clean out to PBTD at 4683'. Test BP at 4695' with 2500#. Squeeze perforations 4637' - 4645' with low fluid loss sulfate resistant cement. Clean out to 4683'. Test squeezed perforations 4637 - 4645' with 1000#. Clean out with 6-1/4" bit to TD at 5077'. Run sonic log and plug back open hole interval with sulfate resistant cement to a point determined from the log. Treat open hole interval with 4000 gallons of 15% NE acid. Swab and clean up. Run 2-3/8" plastic coated tubing and Guiberson Type "AF" packer. Set packer in tension at approximately 4675'. Start injecting water.
 (Application will be made for administrative approval to convert this well to water injection service).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **March 17, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: