Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

 Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	O TRAI	NSPOF	RT OIL	AND NA	TURAL G		A DI XI.	335	<del></del>	
Operator Pyramid Energy, Inc.						•	Well	API No. 30-025	INo. 03271 30-025- <del>28165</del>		
Address		<del></del>									
14100 San Pe	dro, Su	<b>ite</b> 70	00	S		io, Texa		2	<u> </u>		
Reason(s) for Filing (Check proper box) New Well		Change in [	Transporter	r of:		er (Please expl nange in	-	r from	Sirgo On	erating,	
Recompletion	Oil		Dry Gas			c. to Py	-				
Change in Operator X	Casinghead		Condensati	. 🗆		ily 1, 19			<del> </del>		
If change of operator give name and address of previous operator Sir	go Oper	ating,	Inc.	P.0	Box 35	31 Mid	lland, T	exas 7	9702		
II. DESCRIPTION OF WELL	AND LEA	SE			•						
Lease Name Well No. Pool Name, Includi West Pearl Queen Unit 139 Pearl (Qu					· / / o			d of Lease   Lease No.   eg/Federal or Fee   E-5886			
Location				- \\		•	· · · · · · · · · · · · · · · · · · ·				
Unit LetterA	- :	660	Feet From	The	North Lin	e and660	F	eet From The	East	Line	
Section 32 Township	195		Range	35E	· , N	MPM,	Lea		<u> </u>	County	
III. DESIGNATION OF TRAN	SPORTE	OF OI	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil  Shell Pipeline Company  Effective 4-1-94  P.O. Box 1910 Midland, Texas 79702											
Name of Authorized Transporter of Casinghead Gas											
Phillips 66 Natural	Gas Co.	GPM G	as Corp	oration	2081		Tulsa,	0K 74	18362		
If well produces oil or liquids, give location of tanks.	Unit .	S∝EFFE( 32	THYE!	FeBen	Yes		When	17			
If this production is commingled with that i						ber:		March 1	777		
IV. COMPLETION DATA	•						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		·,		
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	ng Shoe		
					·			1			
TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<del></del>			
V. TEST DATA AND REQUES	T FOD AT	IIOWA	RIF			<del></del>		<u></u>	·-		
OIL WELL (Test must be after re				and must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, pu			<del></del>		
Length of Test	Tubing Descript				Casing Pro-			Choke Size			
arrugus vs. s va	Tubing Pressure			Casing Pressure			CHORE SIZE				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L		-		<u> </u>			<u></u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Valled (-task bas)	Tubing Program (China in)				Code Deserve (Classic)			Co. de. Sie.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 2 7 1990							
Set Suf						• •			<del></del>	ERRY SEXTON	
Signature Scott Graef Production Engineer					Ву_			DISTR	CT I SUPER	VISOR	
Printed Name Title					Title		***	•	to to Superior against the	, of apply or the southernoon.	
6/25/90 Date	(512)	490~50 Teleph	000 hone No.		''						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.