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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 14 3 21 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5886	
7. Unit Agreement Name	
West Pearl Queen Unit	
8. Farm or Lease Name	
9. Well No.	
139	
10. Field and Pool, or Wildcat	
Pearl Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 19-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3736' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Acidised and frac treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5019' TD.

Treated $4\frac{1}{2}$ " casing perforations 4926-32' with 500 gallons of 15% NE acid. Flushed with 25 barrels of water. Maximum treating pressure 4200#, minimum 3000#. AIR 1.3 bpm for 20 minutes. Last 14 barrels of flush, injection rate 3.5 bpm at 2800#. Let set 30 minutes. Swabbed and cleaned up. Frac treated with 1500 gallons of gelled water and 3500 gallons of gelled water containing 2# SPG. Maximum treating pressure 3600#, minimum 3600#. IBIP 1600#, after 15 minutes 1300#. AIR 7.6 bpm. Flushed with 25 barrels of treated water. Closed well in 19 hours. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. E. MACE**

TITLE **Area Petroleum Engineer**

DATE **June 13, 1968**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 17 1968