NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GALL IS 4 22 PM 15 U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS PRORATION OFFICE Gulf Oil Corporation P. O. Box 670, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) To change well manher - formerly Change in Transporter of: Recompletion Dry Gas West Fearl Queen that No. 32-1 Change in Ownership Condensate Casinahead Gas West Pearl Queen Unit #32" Well No. 10 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease West Pearl Queen Unit 139 Pearl Queen - Queen State, Federal or Fee State Location 660 Feet From The north Line and 660 Unit Letter Feet From The 195 35% 32 , Township Line of Section Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ransporter of Oi Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation P. O. Bex 1910, Hidland, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation P. O. Box 1589, Tules, Oklahoma Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 198 358 Yes 32 Unionam If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Flug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager

(Title)

July 15, 1965

OIL CONSERVATION COMMISSION

July 16 19,65 APPROVED. Supervisor, District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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