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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease LeaState "A"	Well No. 1	Unit Letter A	Section 32	Township 19-S	Range 35-E		
Date Work Performed 2-1 to 3-19-63	Pool Pearl Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Deepen & open additional pay**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

5019' TD.

Drilled from 4965' PB to 5019'. Ran GR-N log 5019-4000'. Spotted 50 gallons of acid in open hole and let set one hour. Bailed hole dry. Pumped 100 barrels of lease crude, press 3100#. IR 25 bpm. Dropped 7 1/2, 7/8" RCNB sealers. Pumped 75 barrels of lease crude, pressure increased to 3600#. Fraced with 240 barrels of petrojel containing 1/40# Adomite M-11 and 2# SPG. Flushed with 87 barrels of lease oil. Max pressure 3800#, Min 3500#. IR 20.2 bpm. Dropped 28 more RCNB sealers during free job. ISIP 2100#, after 15 min 1600#. Ran sand pump, found sand at 4700'. Cleaned out to TD 5019'. Ran 158 joints of 2-3/8" tubing with perforated sub at 4938'. Ran rods and pump and placed well on production.

Witnessed by R. W. Sands	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

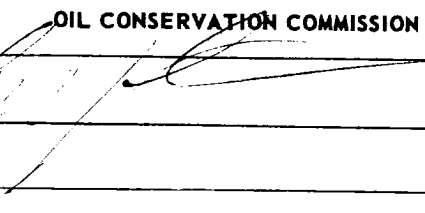
D F Elev. 3740	TD 4970	PBTD 4965	Producing Interval 4772-4932	Completion Date 1-26-59
Tubing Diameter 2-3/8"	Tubing Depth 4928	Oil String Diameter 4-1/2"	Oil String Depth 4968	
Perforated Interval(s) 4772-4932				
Open Hole Interval --		Producing Formation(s) Lima		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-10-62	7	-	1		
After Workover	3-19-63	11	-	0		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title	Position
Date	Company Gulf Oil Corporation