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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E-5886</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 19-S RANGE 35-E NMPM.</p>	<p>7. Unit Agreement Name West Pearl Queen Unit</p> <p>8. Farm or Lease Name</p> <p>9. W. H. No. 138</p> <p>10. Field and Pool, or Wildcat Pearl Queen</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3730' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Plug and Abandon</p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Fished tubing and repaired casing.</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5021' TD.

Found both string of 1-1/4" tubing stuck. Milled and recovered both strings of tubing to 734'. Found 4-1/2" casing parted at 733'. Ran Bowen lead seal bowl on 4-1/2" OD 10.50# K-55 ST&C casing. Worked over casing stub at 733' and set with 6,000# tension. After an extensive fishing job both strings of 1-1/4" tubing were recovered from 1735'. It is now proposed to plug and abandon as follows, as discussed by Mr. J. T. Sexton and Mr. D. T. Berlin on May 26, 1976: Set cement retainer at approximately 1700' and squeeze 200 sacks of cement below retainer. Spot 10 sack, 100', cement plug on top of retainer. Test casing with 500#, 30 minutes. Spot 10 sack, 100', cement plug from 783' to 683', across 4-1/2" casing repair at 733'. Spot 5 sack cement plug from 50' to surface. Install dry hole marker and clean location.

Expires 10/1/76

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>D. T. Berlin</u></p>	<p>TITLE <u>Area Engineer</u></p>	<p>DATE <u>May 27, 1976</u></p>
<p>APPROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE _____</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		