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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5886
7. Unit Agreement Name West Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 138
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection well
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 19-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3730' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5021' TD.

Pulled dual injection equipment. Cleaned out with 3-3/4" bit to 5021'. Treated 4-1/2" casing perforations 4924' to 4926' and 3-7/8" open hole interval 4959' to 5021' with 1500 gallons of 15% NE acid. Flushed with 36 barrels of water. Maximum pressure 2850#, minimum 2400#. ISIP 1900#, after 15 minutes 1800#. AIR 2.2 bpm. Ran dual strings of 1-1/4" plastic coated tubing, Guiberson type A drillable packer set at 4812' and Guiberson type RDK dual packer set at 4747'. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Engineer DATE June 23, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 26 1972