## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE JUL 16 4 22 PM '65 TRANSPORTER - OIL GAS OPERATOR PRORATION OFFICE perator o Milliangara 200 5 liativ (lappa Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: ente del conten e tomest Hecompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate 32-2 Juran Unit Do West Pearl Queen Unit #32" Well No. 20 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease -mai rauni Quoen dail State, Federal or Fee 138 State Location Unit Letter 660 Feet From The north Line and 1980 \_\_ Feet From The 32 Line of Section , Township , NMPM. Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) MIR IMPRIOR Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ Address (Give address to which approved copy of this form is to be sent) Unit Sec. Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Oil Well New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Foc: Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casina Fressure Choke Size Actual Proj. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate resting Method (pitot, back pr.) Tubing Pressure Casing Fressure Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

is to Produce (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_ .... 19 ... BY\_\_\_\_ TITLE \_ Buckerison, Henrice

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.